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Research paper

Empirical models for predicting global solar radiation using meteorological parameters for Sokoto, Nigeria

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Abstract

The performances of sunshine, temperature and multivariate models for the estimation of global solar radiation for Sokoto (Latitude 13.02^oN, Longitude 05.25^oE and 350.8 m asl) located in the Sahelian region in Nigeria were evaluated using measured monthly average daily global solar radiation, maximum and minimum temperatures, sunshine hours, rainfall, wind speed, cloud cover and relative humidity meteorological data during the period of thirty one years (1980-2010). The comparison assessment of the models was carried out using statistical indices of coefficient of determination (R²), Mean Bias Error (MBE), Root Mean Square Error (RMSE), Mean Percentage Error (MPE), t - test, Nash - Sutcliffe Equation (NSE) and Index of Agreement (IA). For the sunshine based models, a total of ten (10) models were developed, nine (9) existing and one author's sunshine based model. For the temperature based models, a total of four (4) models were developed, three (3) existing and one author's temperature based model. The results of the existing and newly developed author's sunshine and temperature based models were compared and the best empirical model was identified and recommended. The results indicated that the author's quadratic sunshine based model involving the latitude and the exponent temperature based models are found more suitable for global solar radiation estimation in Sokoto. The evaluated existing Ångström type sunshine based model for the location was compared with those available in literature from other studies and was found more suitable for estimating global solar radiation. Comparing the most suitable sunshine and temperature based models revealed that the temperature based models is more appropriate in the location. The developed multivariate regression models are found suitable as evaluation depends on the available combination of the meteorological parameters based on two to six variable correlations. The recommended models are found suitable for estimating global solar radiation in Sokoto and regions with similar climatic information with higher accuracy and climatic variability.

Keywords: Global Solar Radiation; Multivariate Models; Sokoto; Sunshine Based Model; Temperature Based Models.

1. Introduction

Solar radiation is the energy transferred from the sun in the form of radiant to the earth's surface or it is simply the electromagnetic radiation emitted from the Sun. The most important parameter used in the design and evaluation of solar energy devices is the solar radiation. The sun through the emission of solar radiation provides about 99.97% of the heat energy required for physical processes [1]. The importance of solar radiation goes beyond its uses in everyday life; it is the primary source which allows existence of life on Earth. Along with its important role for existence, many human and environmental processes rely on the Sun's energy for natural development. Examples of these processes include the evaporation of water which leads to precipitation, the photochemical processes involved with crop growth and the control of climatological conditions on Earth [2-3].

The traditional way to ascertain the amount of global solar radiation (GSR) in a particular region is to install pyranometers at as many locations as possible in this region thus requiring daily maintenance and data recording, and consequently increasing cost of GSR data collection. Thus, it is rather more economical to develop methods to estimate the GSR using climatological parameters [4]. Technical know-how for measuring solar radiation is costly and has instrumental hazards [5]. Therefore, alternative methods for estimating these data are required. One of these methods is the use of empirical models. Accurate modeling depends on the quality and quantity of the measured data used, and is a good tool for generating solar radiation at locations where measured data are not available [6].

Evidently, the best and most reliable information on solar radiation is that obtained from experimental measurements of the global and diffuse components of the solar insolation at the location in question. Regrettably, there are few meteorological stations conducting such measurements in developing countries such as Nigeria, this could be attributed to (i) inability to afford the measuring equipment due to the cost and (ii) lack of trained personnel to handle the measurement. Therefore, it is rather important to develop models to estimate the solar radiation using the available weather parameters.

Several models have been proposed to estimate global solar radiation. Ångström [7] was the first scientist known to suggest a simple linear relationship to estimate global solar radiation. Page [8] presents a linear regression model used in correlating the global solar radiation data with relative sunshine duration, which is a modified Ångström type model. Tijjani [9] determined a set of constants for Ång-



ström – type correlation of the first and second order to estimate the monthly average daily global solar radiation for Katsina using five years (2005 – 2009) data of measured monthly global solar radiation and sunshine hours obtained from the Meteorological Department of the Federal Airport Authority of Nigeria (FAAN). According to him, the second order performed better than the first order based on the coefficient of correlation with 0.702 and 0.345 respectively. Muhammad and Darma [10] employed the monthly mean minimum/maximum temperature and relative humidity data obtained from Nigerian Meteorological Agency (NIMET), Abuja-Nigeria during the period of 6 years (2005 – 2010) to estimate the monthly average daily global solar radiation on a horizontal surface for Kano, Nigeria using modified Ångström models from which models were developed with regression coefficients a and b of (1.2577 – 1.0167) and (0.8317 – 0.0043) based on temperature ratio and relative humidity.

Olatona and Adeleke [11] developed some simple empirical models for the prediction of monthly mean daily solar radiation on a horizontal surface for Ibadan from sunshine hours and minimum and maximum temperatures data obtained from International Institute of Tropical Agriculture (IITA) Meteorological station at Ibadan, the data obtained covered a period of twenty years (1992 – 2011). Their results showed that the sunshine hour has lower mean errors than those based on minimum and maximum temperature which consistently produced an overestimation. Abdu and Abdullateef [12] used monthly mean data of sunshine hours obtained from the Nigerian Meteorological Agency (NIMET), Oshodi-Lagos, Nigeria during the period of 6 years (2009 - 2014) to estimate the global solar radiation for Zaria based on Angstom - Prescott type model. The Ångström coefficients "a" and "b" obtained in their study are 0.3325 and 0.4510. The MBE and RMSE were also evaluated. Argungu and Dabai [13] compared linear and multivariate regression models for the estimation of global solar radiation in Sokoto, Nigeria using meteorological data of sunshine hours, relative humidity, minimum and maximum temperatures for a period of six years (2007 – 2012) obtained from the Nigerian Meteorological Agency (NIMET), Oshodi-Lagos, Nigeria. According to them, the best result was achieved using the model that combined sunshine hours, temperatures and natural logarithms of relative humidity. Girma [14] compare several existing sunshine and temperature based models using data on sunshine hours, minimum and maximum temperatures obtained from the Ethiopian Institute of Agricultural Research: Tepi National Spices Research Centre to estimate the global solar radiation for Tepi located in South West of Ethiopia. The monthly averages sunshine hour for 4 years (2013 – 2016) and monthly averages maximum and minimum temperatures for 5 years (2012 - 2016). The monthly averages daily global solar radiation from the Archives of National Aeronautics and Space Administration (NASA) for 22 years (July, 1983 - June, 2005) was utilized in his study. According to him, from the sunshine based models, the Samuel (polynomial) and the Newland (logarithm) models are appropriate for Tepi while the Chen et al model from the temperature based models is more appropriate for Tepi.

The purpose of this study is to develop new sunshine and temperature dependent models for estimating global solar radiation for Sokoto, Nigeria and to compare these developed models with existing models in literature to ascertain which of these models reliably estimate global solar radiation in the location under investigation. The evaluated existing Ångström type sunshine based model was also compared with those available in literature. Multivariate based models were also developed for the study area.

2. Methodology

2.1. Acquisition of data

It has been reported according to the World Meteorological Organization [15] and Ojo and Adeyemi [16] that to ensure the optimal climate modeling, data series should extend to at least thirty years long. In this regard, the measured monthly average daily global solar radiation, maximum and minimum temperatures, sunshine hours, rainfall, wind speed, cloud cover and relative humidity meteorological data during the period of thirty one years (1980-2010) was utilized in this study. The meteorological data were obtained from the Nigerian Meteorological Agency (NIMET), Oshodi, Lagos, Nigeria. Twenty five (25) years (1980 – 2004) data was used for developing the empirical models while six (6) years (2005 – 2010) data was used for the models validation.

2.2. Regression analysis

The first correlation proposed for estimating the monthly average global solar radiation is based on the method of Ångström [7]. The original Ångström- Prescott type regression equation relating monthly average daily radiation to clear day radiation in a given location and average fraction of possible sunshine hours is given by the equation:

$$\frac{H}{H_0} = a_1 + b_1 \left(\frac{S}{S_0}\right) \tag{1}$$

where H is the monthly average daily global solar radiation on a horizontal surface $(MJ/m^2/day)$, H_o is the monthly average daily extraterrestrial radiation on a horizontal surface $(MJ/m^2/day)$, S is the monthly average daily hours of bright sunshine, S_o is the monthly average day length and a_1 and b_1 values are the Ångström empirical constants. The monthly average daily extraterrestrial radiation on a horizontal surface (H_o) can be calculated for days giving average of each month from the following equation [17 – 18]:

$$H_{o} = \left(\frac{24}{\pi}\right)I_{sc}\left[1 + 0.033\cos\left(\frac{360n}{365}\right)\right]\left[\cos\varphi\cos\delta\sin\omega_{s} + \left(\frac{2\pi\omega_{s}}{360}\right)\sin\varphi\sin\delta\right]$$
(2)

where I_{sc} is the solar constant (=1367 Wm⁻²), ϕ is the latitude of the site, δ is the solar declination and ω_s is the mean sunrise hour angle for the given month and n is the number of days of the year starting from 1st of January to 31st of December.

The solar declination, δ and the mean sunrise hour angle, ω_s can be calculated using the following equation [17 – 18]:

$$\delta = 23.45 \sin \left\{ 360 \left(\frac{284 + n}{365} \right) \right\} \tag{3}$$

$$\omega_s = \cos^{-1}(-\tan\phi\tan\delta) \tag{4}$$

For a given month, the maximum possible sunshine duration (monthly average day length (S_0)) in hours can be computed [17 – 18] by

$$S_0 = \frac{2}{15}\omega_S \tag{5}$$

The clearness index (K_T) is defined as the ratio of the observed/measured horizontal terrestrial solar radiation H, to the calculated/predicted/estimated horizontal extraterrestrial solar radiation H₀ [19].

$$K_{\rm T} = \frac{H}{H_0} \tag{6}$$

In this study, H₀ and S₀ was computed for each month using equations (2) and (5) respectively.

Table 1: Sunshine Based Regression Models Proposed in the Literature that was adopted in this Study

Model No.	Model Type	Regression equation	Source
1	Linear (Angstrom)	$\frac{H}{H_o} = a + b \left(\frac{S}{S_o}\right)$	[7] and [20]
2	Quadratic	$\frac{H}{H_0} = a + b\left(\frac{S}{S_0}\right) + c\left(\frac{S}{S_0}\right)^2$	[21]
3	Cubic	$\frac{H}{H_0} = a + b\left(\frac{S}{S_0}\right) + c\left(\frac{S}{S_0}\right)^2 + d\left(\frac{S}{S_0}\right)^3$	[22]
4	Linear Logarithmic	$\frac{H}{H_0} = a + b\left(\frac{S}{S_0}\right) + c \ln\left(\frac{S}{S_0}\right)$	[23]
5	Logarithmic	$\frac{H}{H_0} = a + b \ln \left(\frac{S}{S_0} \right)$	[24]
	Linear		
6	Exponential	$\frac{H}{H_o} = a + b\left(\frac{S}{S_o}\right) + cexp\left(\frac{S}{S_o}\right)$	[25]
7	Exponential	$\frac{H}{H_o} = a + bexp\left(\frac{S}{S_0}\right)$	[26]
8	Linear	$\frac{H}{H_0} = a + b \left(\frac{S}{S_{nh}} \right)$	[27]
9	Exponent	$\frac{H}{H_0} = a \left(\frac{s}{S_0}\right)^b$	[25]

Model 8 is a modification of the Angström-Prescott model through the use of the ratio of $\left(\frac{S}{S_{nh}}\right)$ instead of $\left(\frac{S}{S_0}\right)$ by Louche et al. [27] and $\left(\frac{S}{S_{nh}}\right)$ is given by the relation: $\frac{1}{S_{nh}} = \frac{0.8706}{S_0} + 0.0003$ The proposed sunshine based model by the authors in this study is shown on Table 2

Table 2: Sunshine Based Regression Model Proposed in this Study

Model No.	Model Type	Regression equation	Source
10	Quadratic, latitude related	$\frac{H}{H_0} = a + b\cos\varphi\left(\frac{S}{S_0}\right) + c\cos\varphi\left(\frac{S}{S_0}\right)^2$	Authors

Table 3: Temperature Based Regression Models Proposed in Literature that was adopted in this Study

Model No.	Model Type	Regression equation	Source
1	Logarithmic	$\frac{H}{H_0} = a_2 + b_2 ln \Delta T$	[28]
2	Linear exponent	$\frac{H}{H_0} = a_3 + b_3 \Delta T^{0.5}$	[29]
3	Linear	$\frac{H}{H_0} = a_4 + b_4 \left(\frac{\Delta T}{S_0}\right)$	[30]

where H, H_0 and S_0 are as previously defined. ΔT is the difference between the monthly average daily maximum and minimum temperatures, i.e., $T_{max}-T_{min}$

The constants a_2 , a_3 , a_4 , b_2 , b_3 and b_4 in Table 3 are empirical coefficients determined by regression techniques and are also known as the regression coefficients and the other terms are the correlated parameters. The models are the three widely used temperature based models and are appropriate for different climatic conditions.

The proposed temperature based model by the authors in this study is given in Table 4.

Model No.	Model Type	Regression equation	Source
4	Exponent	$\frac{H}{H_a} = a \left[\left(\frac{\Delta T}{S_a} \right) \right]^b$	Authors

The models in Table 2 and 4 are proposed for this study in form of mathematical equations that relate the clearness index as the dependent variable with sunshine hour and temperature as the independent variables, also, are the multivariate models for other parameters. The proposed sunshine and temperature based models are simply a modification of the Ogelma et al and Garcia existing models. The essence of modification is to find out if it improves the accuracy of the existing models through modification.

The accuracy or validation of the estimated values was statistically tested by computing the MBE, RMSE, MPE, t-test, NSE and the IA, similarly, R2 was determined for each of the models. The expressions for the MBE, RMSE and MPE as stated according to El-Sebaii and Trabea [31] are given as follows.

$$MBE = \frac{1}{n} \sum_{i=1}^{n} \left(H_{i,cal} - H_{i,mea} \right)$$
 (7)

$$RMSE = \left[\frac{1}{n}\sum_{i=1}^{n} (H_{i,cal} - H_{i,mea})^{2}\right]^{\frac{1}{2}}$$
 (8)

$$MPE = \frac{1}{n} \sum_{i=1}^{n} \left(\frac{H_{i,mea} - H_{i,cal}}{H_{i,mea}} \right) * 100$$
 (9)

The t-test defined by student [32] in one of the tests for mean values, the random variable t with n-1 degrees of freedom may be written as follows.

$$t = \left[\frac{(n-1)(MBE)^2}{(RMSE)^2 - (MBE)^2} \right]^{\frac{1}{2}}$$
 (10)

The Nash-Sutcliffe equation (NSE) is given by the expression

$$NSE = 1 - \frac{\sum_{1}^{n} (H_{i,mea} - H_{i,cal})^{2}}{\sum_{1}^{n} (H_{i,mea} - \bar{H}_{i,meas})^{2}}$$
(11)

The Index of Agreement (IA) is given as

$$IA = 1 - \frac{\sum_{i=1}^{n} (H_{i,cal} - H_{i,mea})^{2}}{\sum_{i=1}^{n} (|H_{i,cal} - \bar{H}_{i,mea}| + |H_{i,mea} - \bar{H}_{i,mea}|)^{2}}$$
(12)

From equations (7) - (12) $H_{i,mea}$, $H_{i,cal}$ and n are respectively the i^{th} measured and i^{th} calculated values of daily global solar radiation and the total number of observations, also $\overline{H}_{i,mea}$ is the mean measured global radiation.

Chen et al. [28] have recommended that a zero value for MBE is ideal and a low RMSE and MPE are desirable. The smaller the value of the MBE, MPE and RMSE the better is the model's performance, a positive MPE and MBE values provide the averages amount of overestimation in the calculated values, while the negative values gives underestimation. The percentage error between -10% and +10% is considered acceptable [33]. The smaller the value of t the better is the performance. High value of t NSE and IA are desirable. The MBE and the RMSE are in MJm⁻²day⁻¹, while t NSE and IA are in percentage (%), the t - test is non dimensional.

Multiple linear regression equation for estimating the global solar radiation with the clearness index been the dependent variable and the six independent meteorological variables is given as

$$\frac{H}{H_0} = a + bx_1 + cx_2 + dx_3 + ex_4 + fx_5 + gx_6 \tag{13}$$

where $a \dots g$ are the regression coefficients and $x_1 \dots x_6$ are the correlated parameters. The number of ways of combining the meteorological variables was obtained using the equation

$$n_{C_r} = \frac{n!}{(n-r)!r!} \tag{14}$$

where n is the total number of meteorological variables under study and r is the number of meteorological variables to be combined. In this study, the best five from the two, three and four variable regression equations and the best three from the five variable regression equations based on coefficient of determination was selected for further statistical analysis.

3. Results and discussion

3.1. Sunshine based models for Sokoto

The evaluated regression equation for the existing sunshine based models for Sokoto based on Table 1 are

$$\frac{H}{H_0} = 0.0749 + 0.809 \frac{s}{s_0}$$
 (15a)

$$\frac{H}{H_0} = -0.655 + 3.05 \frac{s}{s_0} - 1.71 \left(\frac{s}{s_0}\right)^2 \tag{15b}$$

$$\frac{H}{H_0} = 1.09 - 5.1 \frac{s}{s_0} + 10.9 \left(\frac{s}{s_0}\right)^2 - 6.5 \left(\frac{s}{s_0}\right)^3$$
 (15c)

$$\frac{H}{H_0} = 2.05 - 1.30 \frac{s}{s_0} + 1.38 \ln \left(\frac{s}{s_0}\right)$$
 (15d)

$$\frac{H}{H_0} = 0.832 + 0.530 \ln \left(\frac{s}{s_0}\right)$$
 (15e)

$$\frac{H}{H_0} = 1.26 + 4.27 \frac{s}{s_0} - 1.79 \exp\left(\frac{s}{s_0}\right)$$
 (15f)

$$\frac{H}{H_0} = -0.199 + 0.416 \exp\left(\frac{S}{S_0}\right) \tag{15g}$$

$$\frac{H}{H_0} = 0.0741 + 0.927 \frac{S}{Snh} \tag{15h}$$

$$\frac{H}{H_0} = 0.882 \left(\frac{S}{S_0}\right)^{0.893} \tag{15i}$$

The evaluated regression equation for the authors proposed sunshine based model for Sokoto based on Table 2 is

$$\frac{H}{H_0} = -0.655 + 3.13 \cos\varphi \left(\frac{s}{s_0}\right) - 1.75 \cos\varphi \left(\frac{s}{s_0}\right)^2 \tag{15j}$$

Table 5: A) Validation of the Sunshine Based Models for Sokoto under Different Statistical Test

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA
Eqn.15a	83.6	0.0093	0.8645	-0.1954	0.0357	97.4425	99.3503
Eqn.15b	85.1	-0.0950	0.8346	0.3393	0.3801	97.6168	99.3864
Eqn.15c	85.2	-0.4647	0.9499	2.0761	1.8605	96.9127	99.1466
Eqn.15d	85.0	0.1103	0.8403	-0.6304	0.4393	97.5840	99.4010
Eqn.15e	84.5	0.0196	0.8439	-0.2272	0.0769	97.5633	99.3835
Eqn.15f	85.1	-0.0370	0.8302	0.0660	0.1481	97.6416	99.3993
Eqn.15g	82.8	-0.0335	0.8836	-0.0035	0.1257	97.6416	99.3151
Eqn.15h	83.6	0.0130	0.8652	-0.2125	0.0497	97.4384	99.3497
Eqn.15i	83.6	-0.0129	0.8619	-0.0863	0.0495	97.4583	99.3521
Author's Model	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA
Eqn.15j	85.1	-0.0301	0.8303	0.0329	0.1202	97.641	99.3999

Table 5: B) Ranking of the Evaluated Sunshine Based Models for Sokoto as Per Statistical Test

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	Total Rank
Eqn.15a	5	1	7	5	1	7	7	33
Eqn.15b	2	8	3	8	8	3	4	36
Eqn.15c	1	10	10	10	10	10	10	61
Eqn.15d	3	9	4	9	9	4	1	39
Eqn.15e	4	4	5	7	4	5	5	34
Eqn.15f	2	7	1	3	7	1	3	24
Eqn.15g	6	6	9	1	6	1	9	38
Eqn.15h	5	3	8	6	3	9	8	42
Eqn.15i	5	2	6	4	2	6	6	31
Author's Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	Total Rank
Eqn.15j	2	5	2	2	5	2	2	20

Table 5A) and 5B) gives the summary of the various statistical tests adopted and ranking of the sunshine based models for Sokoto. Based on the R² the model, equation 15c (existing model) has the highest value with 85.2% and is judged the best model, while the model, equation 15g (existing model) has the lowest value with 82.8 %. Based on the MBE, the model, equation 15a (existing model) has the lowest value with overestimation of 0.0093 MJm⁻²day⁻¹ in the estimated value and is judged the best model, while the model, equation 15c (existing model) has the highest value with underestimation of 0.4697 MJm⁻²day⁻¹ in the estimated value. Based on the RMSE the model, equation 15f (existing model) has the lowest value with 0.8302 MJm⁻²day⁻¹ and is judged the best model, while the model, equation 15c (existing model) has the highest value with 0.9499 MJm⁻²day⁻¹. Based on the MPE, despite the observed overestimation and underestimation exhibited by some of the existing and researcher's models they all fall within the acceptable range ($MPE \le \pm 10\%$) with the model, equation 15g (existing model) having the lowest value with underestimation of 0.0035% in the estimated value and is judged the best model, while the model, equation 15c (existing model) has the highest value with overestimation of 2.0761% in the estimated value. The study site was statistically tested at the $(1 - \alpha)$ confidence levels of significance of 95% and 99%. For the critical t-value, i.e., at α level of significance and degree of freedom, the calculated t-value must be less than the critical value ($t_{critical} = 2.20, df =$ 11, p < 0.05) for 95% and $(t_{critical} = 3.12, df = 11, p < 0.01)$ for 99%. It was observed that the $t_{cal} < t_{critical}$ values for all the models under consideration. The t – test shows that all models are significant at 95% and 99% confidence levels. However, the model, equation 15a (existing model) has the lowest value with 0.0357 and is judged the best model, while the model, equation 15c (existing model) has the highest value with 1.8605. Based on the NSE the models, equation 15f (existing model) and equation 15g (existing model) has the highest value with 97.6416 % and are judged the best models while the model, equation 15c (existing model) has the lowest value with 96.9127 %. Based on the IA the model, equation 15d (existing model) has the highest value with 99.4010 % and is judged the best model, while the model equation 15c (existing model) has the lowest value with 99.1466 %.

The ranking of the existing and author's model {Table 5B}} was done based on the validation of the models {Table 5A}}. The total ranks acquired by the different models were in the range 20 to 61. Based on the overall results for the sunshine based models for Sokoto, the model, equation 15j (author's model) is reported as the best and therefore most suitable for estimating global solar radiation in this location as compared to other evaluated sunshine based models. The model, equation 15f (existing model) was ranked 2nd most suitable model.

The 1st order Ångström type model results obtained for Sokoto in this study were compared to that carried out by Abdullahi and Sharafa [34]. The model equation with its empirical constants is given in equation 15a while the empirical constants given by Abdullahi and Sharafa [34] are 0.4785 and 0.2465.In this study the MBE, RMSE, MPE, and R² were found to be 0.0093 MJm⁻²day⁻¹, 0.8645 %, -0.1954 % and 83.6 % respectively while the MBE, RMSE and R² given by Abdullahi and Sharafa (2017) are 0.2990 %, 1.4324 % and 63.0 %. In another study Argungu and Dabai [13] obtained empirical constants of 0.0988 and 0.7875 withMBE, RMSE, MPE and R² as -0.037 MJm⁻²day⁻¹, 1.512 MJm⁻²day⁻¹,-0.593 %and 32.15 %. Thus, this is evident that the model in this study performs better than their model based on the statistical test result. However, the model, equation 15r (author's model) is reported as the best and therefore most suitable for estimating global solar radiation in this location as compared to other evaluated sunshine based models.

Fig. 1A shows the comparison between the measured and estimated global solar radiation for Sokoto based on sunshine models. It is obvious that the estimated models underestimated the measured global solar radiation in the months from January to May and overestimated the measured global solar radiation in the months of June, July and September. The figure revealed that the model (Equation 15c) underestimated the measured and other estimated models in the months from January to May, August and from October to December; the model (Equation 15d) overestimated the measured and other estimated models in the months of June, July, September and October. In general, it can be seen from the figure that a good correlation existed between the measured and the models (Equation 15f and 15j) as compared to other evaluated models.

3.2. Temperature based models for Sokoto

The evaluated regression equations for the existing temperature based models for Sokoto based on Table 3 are

$$\frac{H}{H_0} = -0.0764 + 0.271 \ln \Delta T \tag{16a}$$

$$\frac{H}{H_0} = 0.0454 + 0.159 \, Sqrt \, \Delta T \tag{16b}$$

$$\frac{H}{H_0} = 0.351 + 0.241 \frac{\Delta T}{S_0} \tag{16c}$$

The evaluated regression equation for the authors proposed temperature based models for Sokoto based on Table 4 is

$$\frac{H}{H_0} = 0.595 \left[\left(\frac{\Delta T}{S_0} \right) \right]^{0.407}$$
 (16d)

Table 6: A) Validation of the Temperature Based Models for Sokoto under Different Statistical Test

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA
Eqn.16a	87.6	0.0156	0.7402	-0.0155	0.0698	98.1252	99.5392
Eqn.16b	87.8	0.0916	0.743	-0.3831	0.4119	98.1112	99.5415
Eqn.16c	93.2	0.0266	0.5435	-0.1341	0.1623	98.9893	99.7491
Author's Model	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA
Eqn.16d	93.8	-0.0069	0.5269	0.0452	0.0433	99.05	99.7634

Table 6: B) Ranking of the Evaluated Temperature Based Models for Sokoto as Per Statistical Test

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	Total Rank	
Eqn.16a	4	2	3	1	2	3	4	19	
Eqn.16b	3	4	4	4	4	4	3	26	
Eqn.16c	2	3	2	3	3	2	2	17	
Author's Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	Total Rank	
Eqn.16d	1	1	1	2	1	1	1	8	

Table 6A) and 6B) gives the summary of the various statistical tests adopted and ranking of the temperature based models for Sokoto. Based on the R² the model, equation 16d (author's model) has the highest value with 93.8 % and is judged the best model, while the model, equation 16a (existing model) has the lowest value with 87.6 %. Based on the MBE, the model, equation 16d (author's model) has the lowest value with underestimation of 0.0069 MJm⁻²day⁻¹ in the estimated value and is judged the best model, while the model, equation 16b (existing model) has the highest value with overestimation of 0.0916 MJm⁻²day⁻¹ in the estimated value. Based on the RMSE the model, equation 16d author's model) has the lowest value with 0.5269 MJm⁻²day⁻¹ and is judged the best model, while the model, equation 16b (existing model) has the highest value with 0.7430 MJm⁻²day⁻¹. Based on the MPE, despite the observed overestimation and underestimation exhibited by some of the existing and researcher's models they all fall within the acceptable range ($MPE \le$ ±10%) with the model, equation 16a (existing model) having the lowest value with underestimation of 0.0155% in the estimated value and is judged the best model, while the model, equation 16b (existing model) has the highest value with underestimation of 0.3831 % in the estimated value. The study site was statistically tested at the $(1-\alpha)$ confidence levels of significance of 95% and 99%. For the critical t-value, i.e., at α level of significance and degree of freedom, the calculated t-value must be less than the critical value ($t_{critical} =$ 2.20, df = 11, p < 0.05) for 95% and $(t_{critical} = 3.12, df = 11, p < 0.01)$ for 99%. It was observed that the $t_{cal} < t_{critical}$ values for all the models under consideration. The t – test shows that all models are significant at 95% and 99% confidence levels. However, the model, equation 16d (author's model) has the lowest value with 0.0433 and is judged the best model, while the model, equation 16b (existing model) has the highest value with 0.4119. Based on the NSE the model, equation 16d (author's model) has the highest value with 99.0500 % and is judged the best models, while the model, equation 16b (existing model) has the lowest value with 98.1112 %. Based on the IA the model, equation 16d (author's model) has the highest value with 99.7634 % and is judged the best models, while the model, equation 16a (existing model) has the lowest value with 99.5392 %.

The ranking of the existing and author's models {Table 6B)} was done based on the validation of the models {Table 6A)}. The total ranks acquired by the different models were in the range 8 to 26. Based on the overall results for the temperature based models for Sokoto, the model, equation 16d (author's model) is reported as the best and therefore most suitable for estimating global solar radiation in this location as compared to other evaluated temperature based models. The model, equation 16c (existing model) was ranked 2nd most suitable model.

Fig. 1B shows the comparison between the measured and estimated global solar radiation for Sokoto based on temperature models. It is obvious that the estimated models underestimated the measured global solar radiation in the months of January, September, October and November and overestimated the measured global solar radiation in the months from February to July. The figure revealed that the model (Equation 16b) overestimated the measured and other estimated models in its estimated values in the months of March and April. Similarly, is the model (Equation 16c) in the months of February, August and December. The model (Equation 16a) underestimation the measured and other estimated models in the month of January, August, September, November and December. The figure depicts that all

the evaluated models revealed a good correlation with the measured as there are no considerable deviation. However, it can be seen that a good correlation existed between the measured and the models (Equation 16c and 16d) as compared to other evaluated models.

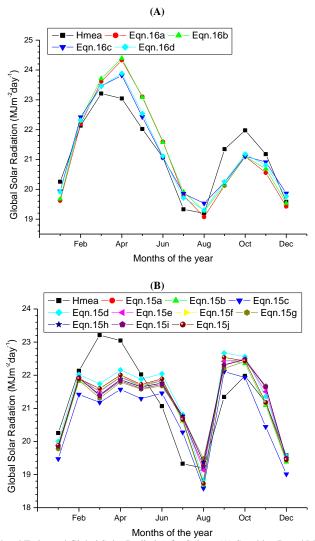


Fig. 1: Comparison between Measured and Estimated Global Solar Radiation for Sokoto (A) Sunshine Based Models (B) Temperature Based Models.

Table 7: Comparison/Ranking Between the Recommended Sunshine Based Models (SBM) and Temperature Based Models (TBM) for Sokoto

Sahelian	Models	Equation	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	Total	Best
	SBM	Eqn.15j	2	2	2	1	2	2	2	13	TDM
	TBM	Eqn.16d	1	1	1	2	1	1	1	8	TBM

Table 7 shows that the temperature based model is more appropriate for estimating global solar radiation in the location under investigation. However, when temperature data are not available the sunshine hours data can reliably estimate global solar radiation using the proposed sunshine based model. According to Ajayi et al. [35], models with regard to Nigeria do not include the latitude, their accuracy and applications were limited to the sites from which the models were developed. Thus, the insertion of latitude in our sunshine based model makes it to some extend site independent and able to take into custody the differences due to variation in geographical locations. This is in line with that reported by Ajayi et al. [35]. The developed model is synonymous to the Ogelma et al model, except for the introduction of the cosine of locations latitude. For the temperature based model, the developed model is synonymous to Garcia model except that, it has power without a constant term. The model is site dependent and it's in line with the study reported by Huashan et al. [36] in China.

3.3. Multivariate regression models for Sokoto

The regression equations for two variable correlations for Sokoto are

$$\frac{H}{H_0} = 0.364 + 0.411 \frac{s}{s_0} - 0.000492 \, RF \tag{17a}$$

$$\frac{H}{H_0} = 0.335 + 0.501 \frac{s}{s_0} - 0.00133 RH \tag{17b}$$

$$\frac{H}{H_0} = 0.816 - 0.00573 T_{mean} - 0.000793 RF$$
 (17c)

$$\frac{H}{H_0} = 1.04 - 0.000656 \, RF - 0.0595 \, CC \tag{17d}$$

$$\frac{H}{H_0} = 0.695 - 0.00557 \, WS - 0.000825 \, RF \tag{17e}$$

where T_{mean} (0 C), is the mean temperature, S/S₀ is the sunshine duration, RF is the rainfall in mm, WS is the wind speed in ms⁻¹, CC is the cloud cover and RH is the relative humidity in (%).

Table 8: Validation of Multiple Linear Regression Models for Sokoto under Different Statistical Test for Two Variable Correlations

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	
Eqn.17a	97.6	0.0117	0.3301	-0.0323	0.1177	99.6272	99.9074	
Eqn.17b	97.4	-0.0017	0.3397	-0.037	0.0164	99.6052	99.9007	
Eqn.17c	96.3	-0.0072	0.3671	0.0248	0.065	99.5388	99.8846	
Eqn.17d	93.1	0.0645	0.5205	-0.2108	0.4138	99.0728	99.7746	
Eqn.17e	89.7	0.0238	0.667	-0.0025	0.1185	98.4776	99.6288	

Table 8 shows the summary of the various statistical tests performed on the two variable correlations for Sokoto, in order to ascertain the accuracies of the proposed models. Based on the R^2 , the model (Equation 17a) has the highest value and is judged as the best model. Based on the MBE it was observed that the models (Equation 17a, 17d and 17e) indicate overestimation in the estimated values, while the models Equation (17b and 17c) indicate underestimation in the estimated values. However, the model (Equation 17b) has the lowest MBE value as compared with all the developed models and was returned as the best performing model. Based on the RMSE, the model (Equation 17a) has the lowest value as compared to all the developed models and was returned as the best performing model. Based on the MPE, all the models exhibits underestimation in the estimated values, except the model (Equation 17c) that exhibit overestimation in the estimated values, all the evaluated models perform better as they are all within the acceptable range of -10% and +10% with the model (Equation 17e) having the lowest value and was judged the best. The study location was statistically tested at the $(1-\alpha)$ confidence levels of significance of 95% and 99%. The t – test shows that all models are significant at 95% and 99% confidence levels with the model (Equation 17b) having the lowest value and was judged the best. Based on the NSE and IA the model (Equation 17a) has the highest value with 99.6272 % and 99.9074 % and is judged the best. It was observed that all the developed models are found suitable for predicting global solar radiation with higher accuracies.

Fig. 2A shows the comparison between the measured and the estimated global solar radiation for two variable correlations in Sokoto. It is obvious that the model (Equation 17e) underestimated the measured and other estimated models in the months of January, February and July and overestimated in its estimated values in the months of March to May. The model (Equation 17d) overestimated and underestimated the measured and other models in the months of October and December respectively. The model (Equation 17a) shows overestimation in the months of June and September and underestimation in the month of August as compared to the measured and other estimated models. The figure shows that all the estimated models overestimated the measured in the month of June. In general, all the estimated models exhibit good correlation with the measured.

The regression equations for three variable correlations for Sokoto are

$$\frac{H}{H_0} = 0.374 + 0.423 \frac{s}{s_0} - 0.000278 RF - 0.000698 RH$$
 (18a)

$$\frac{H}{H_0} = 0.437 + 0.455 \frac{s}{s_0} - 0.00771 WS - 0.00162 RH$$
 (18b)

$$\frac{H}{H_0} = 0.535 + 0.285 \frac{s}{s_0} - 0.00288 T_{mean} - 0.000584 RF$$
 (18c)

$$\frac{H}{H_0} = 1.04 - 0.00482 T_{mean} - 0.000705 RF - 0.0381 CC$$
 (18d)

$$\frac{H}{H_0} = 0.509 + 0.364 \frac{s}{s_0} - 0.000487 RF - 0.0173 CC$$
 (18e)

Table 9: Validation of Multiple Linear Regression Models for Sokoto under Different Statistical Test for Three Variable Correlations

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	
Eqn.18a	98.8	-0.0095	0.2412	0.0483	0.1313	99.8010	99.9502	
Eqn.18b	98.7	0.0108	0.2400	-0.0813	0.1500	99.8029	99.9506	
Eqn.18c	98.7	0.0014	0.2349	-0.0156	0.0199	99.8112	99.9528	
Eqn.18d	97.9	0.0587	0.2765	-0.2752	0.7210	99.7384	99.9353	
Eqn.18e	97.9	-0.0101	0.3053	0.0776	0.1096	99.6811	99.9205	

Table 9 shows the summary of the various statistical tests performed on the three variable correlations for Sokoto, in order to ascertain the accuracies of the proposed models. Based on the R^2 , the model (Equation 18a) has the highest values and is judged as the best model. Based on the MBE it was observed that the models (Equation 18b, 18c and 18d) indicate overestimation in the estimated values, while the models (Equation 18a and 18e) indicate underestimation in the estimated values. However, the model (Equation 18c) has the lowest MBE value as compared with all the developed models and was returned as the best performing model. Based on the RMSE, the model (Equation 18c) has the lowest value as compared to all the developed models and was returned as the best performing model. Based on the MPE, the models (Equation 18b, 18c and 18d) exhibits underestimation in the estimated values while the models (Equation 18a and 18e) exhibit overestimation in the estimated values, all the evaluated models perform better as they are all within the acceptable range of -10% and +10% with the model (Equation 18c) having the lowest value and was judged the best. The study location was statistically tested at the $(1-\alpha)$ confidence levels of significance of 95% and 99%. The t – test shows that all models are significant at 95% and 99% confidence levels with the model (Equation 18c) having the lowest value and was judged the best. Based on the NSE and IA the model (Equation 18c) has the highest value with 99.8112 % and 99.9528 % and is judged the best model. The developed models are found suitable for predicting global solar radiation with higher accuracies.

Fig. 2B shows the comparison between the measured and the estimated global solar radiation for three variable correlations in Sokoto. It is obvious that the model (Equation 18d) overestimated the measured and other estimated models in the months of January, April and August and underestimated in its estimated values in the months of July and November. The model (Equation 18e) overestimated in the months of May, June, September and October and underestimated the measured and other models in the months of January August and December respectively. The figure shows that all the estimated models overestimated the measured in the month of April also in the month of May and June except for the model (Equation 18b). In general, all the estimated models exhibit good correlation with the measured.

The regression equations for four variable correlations for Sokoto are

$$\frac{H}{H_0} = 0.453 + 0.397 \frac{s}{s_0} - 0.00648 WS - 0.000234 RF - 0.00104 RH$$
 (19a)

$$\frac{H}{H_0} = 0.711 + 0.225 \frac{s}{s_0} - 0.00300 T_{mean} - 0.000582 RF - 0.0201 CC$$
 (19b)

$$\frac{H}{H_0} = 0.474 + 0.343 \frac{s}{s_0} - 0.00173 T_{mean} - 0.000409 RF - 0.000453 RH$$
 (19c)

$$\frac{H}{H_0} = 0.515 + 0.378 \frac{s}{s_0} - 0.000274 RF - 0.0168 CC - 0.000694 RH$$
 (19d)

$$\frac{H}{H_0} = 0.382 + 0.485 \frac{s}{s_0} - 0.00766 WS + 0.00116 T_{mean} - 0.00158 RH$$
 (19e)

Table 10: Validation of Multiple Linear Regression Models for Sokoto under Different Statistical Test for Four Variable Correlations

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	
Eqn.19a	99.7	-0.0072	0.1244	0.0422	0.1936	99.9471	99.9868	
Eqn.19b	99.0	-0.0133	0.1978	0.0604	0.2234	99.8661	99.9664	
Eqn.19c	99.0	0.0159	0.2104	-0.0842	0.2518	99.8485	99.9622	
Eqn.19d	99.0	-0.0048	0.2110	0.0325	0.0756	99.8477	99.962	
Eqn.19e	99.0	0.0253	0.2105	-0.1269	0.4020	99.8484	99.9622	

Table 10 shows the summary of the various statistical tests performed on the four variable correlations for Sokoto, in order to ascertain the accuracies of the proposed models. Based on the R^2 , the model (Equation 19a) has the highest values and is judged as the best model. Based on the MBE it was observed that the models (Equation 19a, 19b and 19d) indicate underestimation in the estimated values, while the models (Equation 19c and 19e) indicate overestimation in the estimated values. However, the model (Equation 19d) has the lowest MBE value as compared with all the developed models and was returned as the best performing model. Based on the RMSE, the model (Equation 19a) has the lowest value as compared to all the developed models and was returned as the best performing model. Based on the MPE, the models (Equation 19c and 19e) exhibits underestimation in the estimated values while the models (Equation 19a, 19b and 19d) exhibit overestimation in the estimated values, all the evaluated models perform better as they are all within the acceptable range of -10% and +10% with the model (Equation 19d) having the lowest value and was judged the best. The study location was statistically tested at the $(1-\alpha)$ confidence levels of significance of 95% and 99%. The t – test shows that all models are significant at 95% and 99% confidence levels with the model (Equation 19d) having the lowest value and was judged the best. Based on the NSE and IA the model (Equation 19a) has the highest value with 99.9471 % and 99.9868 % and is judged the best model. It was observed that all the developed models are found suitable for predicting global solar radiation with higher accuracies.

Fig. 2C shows the comparison between the measured and the estimated global solar radiation for four variable correlations in Sokoto. It is obvious that the model (Equation 19e) overestimated the measured and other estimated models in the months of February, March, July and November and underestimated in its estimated values in the months of January, May and June. The model (Equation 19b) overestimated in the months of January, September and October and underestimated the measured and other models in the months of July and November respectively. The figure shows that all the estimated models overestimated the measured in the month of April also except for the model (Equation 19b) in the month of July. In general, all the estimated models exhibit good correlation with the measured.

The regression equations for five variable correlations for Sokoto are

$$\frac{H}{H_0} = 0.515 + 0.345 \frac{s}{s_0} - 0.00605 \text{ WS} + 0.00116 \text{ T}_{mean} - 0.000325 \text{ RF} - 0.000850 \text{ RH} \tag{20a}$$

$$\frac{H}{H_0} = 0.484 + 0.387 \frac{S}{S_0} - 0.00614 \text{ WS} - 0.000236 \text{ RF} - 0.00420 \text{ CC} - 0.00102 \text{ RH}$$
 (20b)

$$\frac{H}{H_0} = 0.643 + 0.283 \frac{s}{s_0} - 0.00193 T_{\text{mean}} - 0.000419 RF - 0.0188CC - 0.000420 RH$$
 (20c)

Table 11: Validation of Multiple Linear Regression Models for Sokoto under Different Statistical Test for Five Variable Correlations

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Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA			
Eqn.20a	99.8	0.0187	0.1055	-0.0889	0.5957	99.9619	99.9905			
Eqn.20b	99.7	-0.0123	0.1228	0.0676	0.333	99.9484	99.9871			
Eqn.20c	99.3	0.0046	0.1705	-0.0252	0.0903	99.9005	99.9751			

Table 11 shows the summary of the various statistical tests performed on the five variable correlations for Sokoto, in order to ascertain the accuracies of the proposed models. Based on the R², the model (Equation 20a) has the highest values and is judged as the best model. Based on the MBE it was observed that the models (Equation 20a and 20c) indicate overestimation in the estimated values, while the model (Equation 20b) indicates underestimation in the estimated values. However, the model (Equation 20c) has the lowest MBE value as compared with all the developed models and was returned as the best performing model. Based on the RMSE, the model (Equation 20a) has the lowest value as compared to all the developed models and was returned as the best performing model. Based on the MPE, all

the models exhibits underestimation in the estimated values, except the model (Equation 20b) that exhibit overestimation in the estimated values, all the evaluated models perform better as they are all within the acceptable range of -10% and +10% with the model (Equation 20c) having the lowest value and was judged the best. The study location was statistically tested at the $(1-\alpha)$ confidence levels of significance of 95% and 99%. The t - test shows that all models are significant at 95% and 99% confidence levels with the model (Equation 20c) having the lowest value and was judged the best while the model (Equation 20a) has the highest. Based on the NSE and IA the model (Equation 20a) has the highest value with 99.9619 % and 99.9905 % and is judged the best model. It was observed that all the developed models are found suitable for predicting global solar radiation with higher accuracies.

Fig. 2D shows the comparison between the measured and the estimated global solar radiation for five variable correlations in Sokoto. The figure shows that all the estimated models underestimated the measured in the months of March and August and overestimated the measured in the months of April and July.It is obvious that the model (Equation 20c) overestimated the measured and other estimated models in the months of January, February, May and June and underestimated in its estimated values in the months from August to December. The model (Equation 20a) overestimated the measured and other estimated models in the months of September and December. In general, all the estimated models exhibit good correlation with the measured.

The regression equations for six variable correlation for Sokoto is

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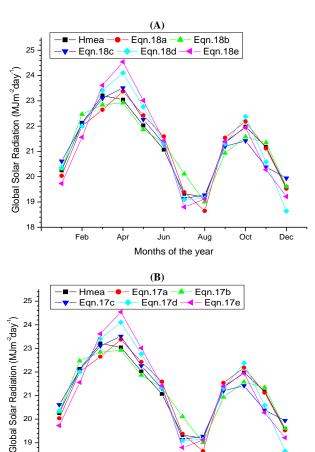
$$\frac{H}{H_0} = 0.573 + 0.322 \frac{s}{s_0} - 0.00544 \text{ WS} - 0.00130 \text{ T}_{mean} - 0.000338 \text{ RF} - 0.00697 \text{ CC} - 0.000797 \text{ RH}$$
 (21)

Table 12: Validation of Multiple Linear Regression Models for Sokoto under Different Statistical Test for Six Variable Correlations

Models	\mathbb{R}^2	MBE	RMSE	MPE	t	NSE	IA	
Eqn.21	99.8	-0.0259	0.101	0.1232	0.88	99.9651	99.9912	

All the statistical test analysis for the six variable correlations shown on Table 12 shows high statistical significant relationship between the estimated and measured global solar radiation based on the six meteorological variables used in the study site. Therefore, could be used for predicting global solar radiation with higher accuracies as evaluation depends on the available combination of the six meteorological parameters based on the developed model.

Fig. 2E shows the comparison between the measured and the estimated global solar radiation for six variable correlation in Sokoto. The figure shows that there is no considerable deviation between the estimated model and the measured. Though, the estimated model underestimated the measured in the months of January, March, May, June, August, October, November and December and overestimated the measured in the months of February, April, July and September. In general, the estimated model exhibit good correlation with the meas-



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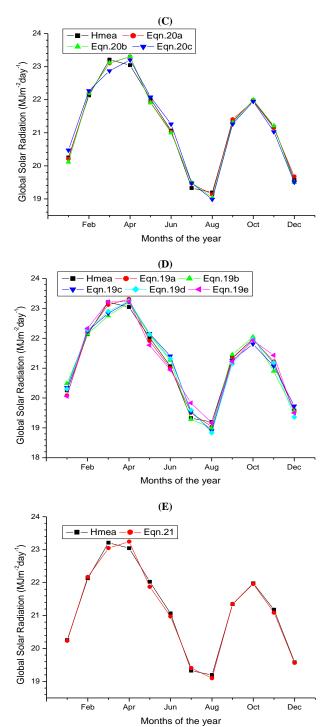


Fig. 2: Comparison between Measured and Estimated Global Solar Radiation for Sokoto (A) Two Variable Correlations (B) Three Variable Correlations (C) Four Variable Correlations (E) Six Variable Correlation.

4. Conclusion

A wide-ranging study was carried out to help in the selection of the most fitting and accurate models based on the statistical test indicators of coefficient of determination (R^2), Mean Bias Error (MBE), Root Mean Square Error (RMSE), Mean Percentage Error (MPE), t – test, Nash – Sutcliffe Equation (NSE) and Index of Agreement (IA) using meteorological parameters of measured monthly average daily global solar radiation, maximum and minimum temperatures, sunshine hours, rainfall, wind speed, cloud cover and relative humidity meteorological data during the period of thirty one years (1980-2010) for Sokoto located in the Sahelian region in Nigeria. The evaluated models are classified into three categories namely, sunshine, temperature and multivariate based. In each category, the most accurate models are identified and presented. A total of ten (10) sunshine based models were evaluated and compared out of which nine (9) are existing models and one newly developed author's model. A total of four (4) temperature based models were evaluated and compared, three (3) existing and one newly developed author's temperature based model. The results indicated that the modified author's newly developed sunshine and temperature based models produces more accurate global solar radiation estimates than the existing models examined for the studied location.

The evaluated existing Ångström type sunshine based model was found more suitable for estimating global solar radiation when compared to those available in literature from other studies. This may be attributed to the quality and quantities of the data used in this study

as they met the World Meteorological Organization (WMO) standards. The correlation between the measured and evaluated models shows overestimation and underestimation in their evaluated values in some months with the temperature based models been more correlated. The new temperature based model was found more appropriate for global solar radiation in the location when compared to the new sunshine based model. In general, all the developed multivariate regression models are found appropriate as evaluation relies on the obtainable combination of the meteorological parameters based on two to six variable correlation and they all exhibited good correlation with the measured. It is believed that this study has addressed the issue of estimating global solar radiation with higher accuracy for Sokoto, Nigeria.

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