

Smart Energy Meter for Computing Energy Cost Based on Consumers Category and Tariff Rates

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Abstract

This paper presents a smart energy meter for computing energy cost based on consumers category and tariff rates. The proposed smart energy meter computes consumer energy cost, subsidy amount, and payable energy cost based on consumers category and tariff rates of the Tamil Nadu electricity board. The prototype is experimented in various scenarios and evaluated using test cases. Results show that the proposed smart energy meter is effective in computing energy cost based on consumers category and tariff rates.

Keywords: Energy cost; energy meter; internet of things; smart energy meter; tamil nadu electricity board.

1. Introduction

Initially during the evolution of internet it was only computers that are connected to internet. Later mobile phones are connected via internet. Now with Internet of Things (IoT) any gadgets like watches, shirts, shoes, refrigerators, washing machine, etc., can be connected via internet [10]. Energy meters are connected with internet to monitor consumer's energy usage. Presently many Electricity Boards (EBs) manually collect energy meter readings and enter it in server for online access. Manual monitoring of energy meters consumes a lot of time, human efforts, and may lead to complications.

In literature many IoT enabled energy meters are proposed. But most of them compute energy cost without considering consumers category and tariff rates [6] [7]. Here we proposed a smart energy meter for computing energy cost based on consumer's category and tariff rates. Consumer's category and tariff rates of Tamil Nadu Electricity Board (TNEB) are taken into consideration [11]. Proposed prototype is experimented using various scenarios and evaluated using energy units as test cases. Consumer's Energy Cost (CEC), Subsidy Amount (SA), and Payable Energy Cost (PEC) are computed for various consumer categories using test cases. Graph is plotted to compare energy cost paid by various consumer categories. Results show that the prototype is effective in computing energy cost based on consumer's category and tariff rates.

2. Literature Review

In most of the EBs humans collect energy meter readings. A person visits every consumer's home or office periodically to collect information such as number of units consumed (NUC), period of consumption, and enters it in server for generating electricity bills. Existing system requires human involvement in col-

lecting customer's energy meter readings. In literature, IoT based energy meter is proposed to collect consumer's energy meter readings remotely without human involvement. Here we summarize a few of them.

Rashmi M.N et al., (2016) developed "IOT based Energy Meter Monitoring using ARM Cortex M4 with Android Application". In this system ARM microcontroller and wifi module is used for connecting energy meter with central server. Advantage of this system is mobile app is used for monitoring daily and monthly usage of energy and payment of bills are made online.

Gopinath S et al., (2016) developed "Internet of Things (IOT) based Energy Meter". In this system PIC microcontroller is used for calculating energy consumption charges. Consumer's bill details are sent to central server using GSM module. Advantage of this system is voltage sensor and current sensor is used to monitor power fluctuation and theft.

Dinesh Prasanth M. K et al., (2015) developed a "Live Energy Meter Reading and Billing System through GPRS". In this system EB meter is connected to server using PIC microcontroller and GPRS module. Energy meter readings are periodically uploaded to server and monthly bills are generated online. Advantage of this system is that consumer's energy consumption details and bill amount are accessed online using mobile app and protected by user name and password.

Darshan Iyer n, et al., (2015) developed an "IoT Based Electricity Energy Meter Reading, Theft Detection and Disconnection using PLC modem and Power optimization". In this system energy meter is connected to server using PIC microcontroller and wifi module. IP address is used as key for establishing connection between server and energy meter. If consumer not paid electricity bill within stipulated time period then commands are sent to disconnect energy supply.

Most of the existing IoT energy meter computes energy cost without considering consumers category and tariff rates [1][5] [8] [10]. But in real time, EBs have different categories of consumers and varies tariff rates are fixed for each category of consumers. Therefore it is necessary to develop a smart energy meter for

computing consumers energy cost based on consumers category and tariff rates.

3. Methodology

Figure 1 illustrates methodology for smart energy meter for computing consumers energy cost based on consumers category and tariff rates. Smart energy meter monitors energy consumed by a consumer and send to microcontroller for processing. Microcontroller computes energy cost of consumer by multiplying NUC with energy cost per unit based on the tariff rate of consumer. Wireless module sends consumer data such as energy consumed detail and energy cost to EBs server. Let us consider the consumers category and tariff rates of TNEB. Table 1 shows the different categories of consumers classified by TNEB [10]. Table 1 classifies consumers into twelve categories and actual tariff rates fixed by TNEB for each category of consumers are given in table 2 [11]. Government provides subsidy to certain category of consumers such as domestic users, weavers, farmers etc. Details of subsidized consumers and their tariff rates are given in table 3 [11].

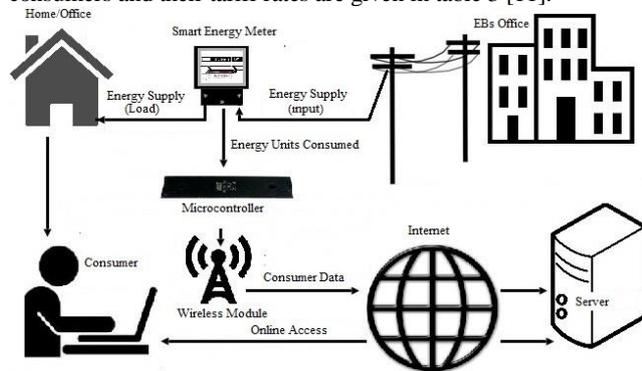


Fig. 1: Methodology

Table 1: Consumers category

Consumer Category	Description
1	Domestic, Old age homes, Handloom, Consulting rooms, and Nutritious Meals Centers.
2	Residential Colonies of Defense, Railway, and Police quarters
3	Public lighting by Govt./Local bodies, Public water supply, Sewerage etc.,
4	Govt. and Govt. aided Educational Institutions, Govt. Hospitals and Research labs
5	Private Educational Institutions & Hostels
6	Public worship places like Temple, Mosque, Church etc.
7	Cottage and Tiny Industries, Agricultural and allied activities, Sericulture, Floriculture, Horticulture and Fish/Prawn culture etc.
8	Power Looms
9	Industries, welding sets and IT
10	Agricultural, sericulture, floriculture, horticulture and fish/prawn culture etc.,
11	Commercial
12	Temporary activities, construction of buildings and Lavish illumination, additional construction

Table 2: Actual tariff rates

Consumer Category	NUC	Actual Energy Cost (X_n) (Rs/Unit)	Actual Fixed Cost (I_n) (Rs/2Months)	
1	(NUC ≥ 0 and NUC ≤ 200)			
	A	0-200 units	2.50	30
	(NUC ≥ 201 and NUC ≤ 500)			
	B	0-200 units	2.50	40
		201-500 units	3.00	
		(NUC > 500)		
	C	0-100 units	2.50	50
		101-200 units	3.50	
		201-500 units	4.60	
		>500 units	6.60	

2	For all units	4.60	120	
3		6.35	120	
4		5.75	120	
5		7.50	120	
6		5.75	120	
7	< 500 units	4.00	40	
	>500 units	4.60		
8	A	5.75	120	
	B			501-750 units
	C			751-1000 units
	D			1001-1500 units
	E			>1500 units
9	For all units	6.35	70	
10		3.22	0	
11	≤ 100 units	5.00	140	
	>100 units	8.05		
12	For all units	12.00	690	

Actual tariff rates fixed by TNEB has two components X_n and I_n . Where X_n is actual energy cost per unit and I_n is actual fixed cost for two months. For consumer category 1 X_n and I_n are based on NUC. If $NUC \geq 0$ and ≤ 200 then X_n is Rs 2.50 and I_n is Rs 30. If $NUC \geq 201$ and ≤ 500 then for first 200 units consumption X_n is Rs 2.50 and I_n is Rs 40 and for 201 to 500 units consumption X_n is Rs 3.0 and I_n is Rs 40. If $NUC > 500$ then I_n is Rs 50, for first 100 units consumption X_n is Rs 2.50, for 101 to 200 units consumption X_n is Rs 3.50, for 201 to 500 units consumption X_n is Rs 4.60, for greater than 500 units consumption X_n is Rs 6.60. For consumer category 2, 3, 4, 5, and 6 I_n is Rs 120 and X_n is Rs 4.60, Rs 6.35, Rs 5.75, Rs 7.50 and Rs 5.75. For consumer category 8 I_n is Rs 120 and X_n is Rs 5.20 if $NUC < 500$ else X_n is Rs 5.75. For consumer category 9 X_n is Rs 6.35 and I_n is Rs 70. For consumer category 10 X_n is Rs 3.22 and I_n is Rs 0. For consumer category 11 I_n is Rs 140 and X_n is Rs 5.00 if $NUC < 100$ else X_n is Rs 8.05. For consumer category 12 X_n is Rs 12 and I_n is Rs 690.

Table 3: Subsidized tariff rates

Consumer Category	NUC	Subsidized Energy Cost (Y_n) (Rs/Unit)	Subsidized Fixed Cost (J_n) (Rs/2Months)	
1	(NUC ≥ 0 and NUC ≤ 200)			
	A	0-100 units	0	0
		101-200 units	1.50	
	(NUC ≥ 201 and NUC ≤ 500)			
	B	0-100 units	0	30
		101-200 units	2.00	
		201-500 units	3.00	
	(NUC > 500)			
	C	0-100 units	0	50
		101-200 units	3.50	
201-500 units		4.60		
>500 units		6.60		
2	For all units	4.60	120	
3		6.35	120	
4		5.75	120	
5		7.50	120	
6		2.85	120	
7		< 500 units	4.00	40
	>500 units	4.60		
8	A	≤ 500 units	0	
	B	501-750 units	0	
	C	751-1000 units	2.30	70
	D	1001-1500 units	3.45	70
	E	>1500 units	4.60	70
9	For all units	6.35	70	
10		0	0	
11	≤ 100 units	5.00	140	
	>100 units	8.05		
12	12	12.00	690	

Subsidized tariff rates fixed by Tamilnadu government have two components Y_n and J_n . Where Y_n is subsidized energy cost per unit and J_n is subsidized fixed cost for two months. For consumer category 1, if $NUC \geq 0$ and ≤ 200 then for first 100 units consumption Y_n and J_n is Rs 0.0 and for 101 to 200 units consumption

Y_n is Rs 1.50 and J_n is Rs 20. For consumer category 2, 3, 4, 5, 6, 7, 9, 11 and 12 X_n is same as Y_n and I_n is same as J_n . For consumer category 8, if $NUC \leq 750$ then Y_n and J_n is Rs 0.0 else J_n is Rs 70, for 751 to 1000 units consumption Y_n is Rs 2.30, for 1001 to 1500 units consumption Y_n is Rs 3.35, if $NUC > 1500$ then Y_n is Rs 4.60. For consumer category 10 Y_n and J_n is Rs 0.0 for all units.

4. Experiments and Results

Figure 2 illustrates prototype for smart energy meter and the primary components in the prototype includes: energy meter, intel edison board with wifi wireless connectivity, and LCD keypad. Keypad is used in selecting consumer's category. One end of energy meter is connected with 230v AC input and other end with load. Intel Edison board is connected with energy meter to access NUC.

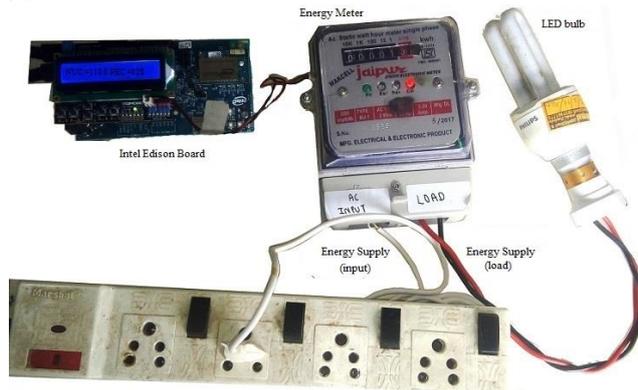


Fig. 2: Smart Energy Meter Prototype

Based on NUC the CEC, SA and PEC can be computed as follows.

$$CEC = (NUC * X_n) + I_n \quad (1)$$

$$PEC = (NUC * Y_n) + J_n \quad (2)$$

$$SA = CEC - PEC \quad (3)$$

Where CEC is consumer energy cost, PEC is payable energy cost, and SA is subsidy amount. X_n is actual energy cost, n is consumer category, where $n = 1$ to 12, I_n is actual fixed cost for two months for consumer category n , Y_n is subsidized energy cost per unit for consumer category n , J_n is subsidized fixed cost for 2 months for consumer category n . Values for X_n , I_n , Y_n , and J_n for each consumer category can be referred in table 2 and table 3. Experiments are conducted using three scenarios described as follows.

Scenario 1: Energy is supplied to 10 watts LED bulb through the smart energy meter. Experiment is conducted by running 10 watts LED bulb for 8 hours (from 9 to 16 hours).

Scenario 2: Energy is supplied a class room through the smart energy meter for 8 hours (from 9 to 16 hours). The class includes 4 numbers of 40 watts tube lights and 4 numbers of 75 watts ceiling fans. Experiments are conducted by running 4 numbers of tube lights and 4 numbers of ceiling fans for 8 hours (from 9 to 16 hours).

Scenario 3: Energy is supplied a class room through the smart energy meter for 30 days. 8 hours daily (from 9 to 16 hours). The class includes 4 numbers of 40 watts tube lights and 4 numbers of 75 watts ceiling fans. Experiments are conducted by running 4 numbers of tube lights and 4 numbers of ceiling fans for 8 hours (from 9 to 18 hours).

Table 4: Results of Scenario 1.2 and 3

Scenario	NUC	CEC	PEC	SA
1	0.08	0.6	0.6	0
2	3.68	27.6	27.6	0
3	110.4	828	828	0

CEC, SA, and PEC for scenario 1, 2, and 3 are computed using tariff rate of consumer category 5. Values for X_n , I_n , Y_n , and J_n for consumer category 5 can be referred in table 2 and table 3. For scenario 1 and 2, let I_n and J_n value is zero. Table 4 shows the CEC, PEC, and SA for scenario 1, 2, and 3. In scenario 1, NUC is 0.08, CEC is Rs 0.6, SA is zero, and PEC is Rs 0.6. In scenario 2, NUC is 3.68, CEC is Rs 27.6, SA is zero, and PEC is Rs 27.6. In scenario 3, NUC is 110.4, CEC is Rs 828, SA is zero, and PEC is Rs 828. Results in table 4 shows the proposed smart energy meter is effective in computing energy cost based on consumer category. Experiments are conducted using test cases in the range of 50 to 400 units and the results are given in table 5. Results in table 5 shows the PEC is equal to CEC for consumer category 2, 3, 4, 5, 7, 8, 11 and 12. For consumer category 1, 6, 8 and 10 PEC is less than CEC. In consumer category 1, SA increases up to 200 units. Rs. 350 is the maximum subsidy amount received by consumer category 1 at 200 unit's consumption. Above 200 units consumption SA decreases. For 300 units to 500 unit's consumption, SA is Rs 310. For consumption above 600 units SA is Rs 250. Consumer category 6 enjoys maximum subsidy benefits. In consumer category 8, for 50 units to 750 units' consumption SA is 100% above 1500 units' consumption SA is 20%. Consumer category 10 is 100% subsidized.

Table 5: Summary of CEC, SA, and PEC for all categories of consumers

Consumer Category		Test Cases (in Units)				
		50	100	200	300	400
1	CEC	155	280	530	840	1140
	PEC	0	0	170	530	830
	SA	155	280	360	310	310
2	CEC	350	580	1040	1500	1960
	PEC	50	580	1040	1500	1960
	SA	0	0	0	0	0
3	CEC	437.5	755	1390	2025	2660
	PEC	437.5	755	1390	2025	2660
	SA	0	0	0	0	0
4	CEC	407.5	695	1270	1845	2420
	PEC	407.5	695	1270	1845	2420
	SA	0	0	0	0	0
5	CEC	495	870	1620	2370	3120
	PEC	495	870	1620	2370	3120
	SA	0	0	0	0	0
6	CEC	407.5	695	1270	1845	2420
	PEC	262.5	405	690	975	1260
	SA	145.0	290	580	870	1160
7	CEC	240	440	840	1240	1640
	PEC	240	440	840	1240	1640
	SA	0	0	0	0	0
8	CEC	380	640	1160	1680	2200
	PEC	0	0	0	0	0
	SA	380	640	1160	1680	2200
9	CEC	387.5	705	1340	1975	2610
	PEC	387.5	705	1340	1975	2610
	SA	0	0	0	0	0
10	CEC	161	322	644	966	1288
	PEC	0	0	0	0	0
	SA	161	322	644	966	1288
11	CEC	390	640	1750	2555	3360
	PEC	390	640	1750	2555	3360
	SA	0	0	0	0	0
12	CEC	1290	1890	3090	4290	5490
	PEC	1290	1890	3090	4290	5490
	SA	0	0	0	0	0

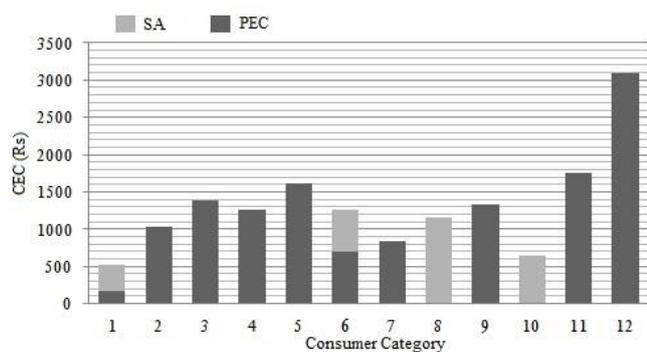


Fig. 3: Energy Cost for consumer category 1 to 12 for 200 unit's consumption

Figure 3 shows the energy costs of consumer category 1 to 12 for 200 unit's consumption. Results shows consumer category 8 and 10 received more subsidiary benefits followed by consumer category 6 and 1. Energy cost is high for consumer category 12 followed by consumer category 11, 5, 3, 9, 4, 2, and 7. Similar results are reported for the other test cases in table 5.

5. Conclusion

Proposed a smart energy meter for computing energy cost based on consumer category and tariff rate. Experiments are conducted using consumers category and tariff rates of TNEB. Subsidy provided by government to the consumers is taken into consideration in computing energy cost. Proto type is experimented in various scenarios and evaluated using test cases in the range of 50 to 1700 units. CEC, PEC, SA are computed for all categories of consumers using test cases. Results show proposed smart energy meter is effective in computing CEC, SA, and PEC based on consumers category and tariff rates.

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