International Journal of Advanced Geosciences, 6 (1) (2018) 89-98



International Journal of Advanced Geosciences

Website: www.sciencepubco.com/index.php/IJAG doi:

Research paper



Geophysical study in En Nuhud basin area

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Abstract

Integration of gravity, magnetic, resistivity and geophysical well logging methods were used to reveal the geological structures and the hydrogeological conditions. Magnetic mineralogy among the primary bed rocks or within the sedimentary sequence considerably affect the responses of gravity and magnetic methods. En Nuhud Basin is structural depression as a half-graben produced by displacement along a system of faults. Gravity measurements give a sense of that the area was dissected by different fault trends of NNW-SSE and E-W trends, with down throws towards the center of the basin, and variable magnitudes of displacement. The thickness of the sediments occupying the basin vary from few meters at the periphery of the basin to about 1000 meters at the southern parts. The water saturated zones in the Nubian Formation show good characteristics and a thickness range from 12- 140 m. The weathered Basement Complex is sometimes serve as aguiferous zone.

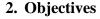
Keywords: En Nuhud Basin; Half-Graben; Nubian Formation; Gravity; Magnetic; Resistivity; Well Logging.

1. Introduction

The study area is situated in west-central Sudan, within Kordofan Region and covering an area of about 20,466 km. It is bounded by longitudes 28° 15′ and 30° 00′, and latitudes 12° 22′ and 13° 28′ (Fig. 1).

Many studies were conducted in the dealing with different geological aspects such as Rodis et al (1964), Karkanis, (1966), Strojexport (1971-1976), Ginaya, (2001) and Ginaya, (2011). Complexes of geophysical methods were used in this study, those are: gravimetric method, surface geo-electric method, magnetometric method and geophysical well-logging. Geophysical, as well as borehole data, were compiled from different agencies and corporations, in addition to the field work for this study.

Geophysical measurements were performed at supposed tectonic or transgressive geologic contacts, or where the depth to the Basement Complex is not known. Correlation of geophysical measurements with borehole logs was performed and hence construction and tectonic classification of hydrogeological structures were achieved.



Geophysical methods were used to examine the geological structures and the hydrogeological conditions in the study area.

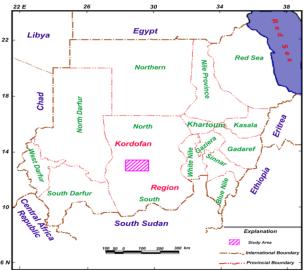


Fig. 1: Location Map of the Study Area.

3. Materials and methods

Gravity measurements were used for determination of the relief and depth of the Basement Complex, and so the thickness of the sedimentary series and/or their structural- tectonic relationship to the Basement. These goals were planned to be established under the consideration that the density contrast $\Delta\delta$ between the two environments is constant. When the mentioned condition is usually not fulfilled, only lithological boundary as a density (not stratigraphic) boundary is traced. Magnetometry was used to trace magnetic rock environments and to assist in eliminating the ambiguity in interpretation of gravity measurements.

Resistivity method is applied to determine the characteristics of the hydrogeological units in the study area. The vertical electrical



sounding (VES) technique is used to investigate the change in resistivity with depth, where it is a function of rock type, mineralogical composition, moisture content, and other conditional factors. The limitation of this method is the assumption of a horizontally homogeneous medium and the uniform thickness of the layered rocks (Dobrin, 1988). Based on the fact that the depth of penetration of the method is limited by the maximum electrical power that can be introduced into the ground, and the depth resolution of resistivity method usually decreases with increasing depth (Keary et al, 2002). The method was used only to give information within a depth of 200-300 meters.

Geophysical logs in the study area were executed where loss of fluid circulation occurs, as resistivity (long normal), self potential and drilling time logs. As the interpretation of geophysical logs usually influenced by the numerous environmental factors causing log response that difficult to analyze quantitatively, in addition to the lack of adequate data to guide log interpretation (due to loss of circulation), and the limited types of geophysical logs, the logs were interpreted mainly qualitatively, to determine lithology and geometry of aquifer system, and to estimate the quality of contained water.

4. Geology

En Nuhud Basin is a rift structure filled with a thick sedimentary sequence. The main rock units in the area are the Basement Complex, Nubian Sandstone Formation, Laterites and the Superficial Deposits (Fig. 2).

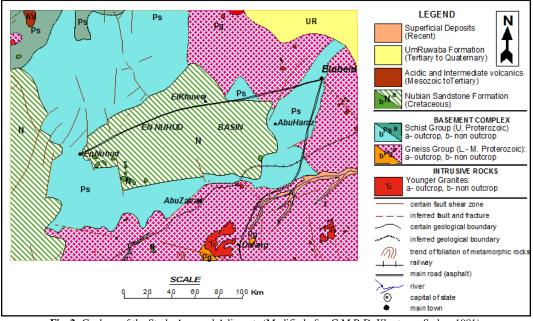


Fig. 2: Geology of the Study Area and Adjacents (Modified after G.M.R.D, Khartoum-Sudan, 1981).

Basement Complex is the oldest rocks, most of which are Precambrian in age. It is largely undifferentiated in much of the area and includes metamorphosed and folded schists and gneisses, as well as syn-orogenic or late orgonic granitic emplacements and basic and ultrabasic bodies. Included in the Basement Complex are postorogenic younger intrusive, Possibly early Palaeozoic (Vail, 1978).

The Nubian Sandstone Formation represents the Mesozoic Formations in Kordofan region (Rodis et al, 1964). The common lithology is poorly sorted, coarse to medium grained sandstones and conglomerates, containing quartz pebbles and mud flakes; cross-bedding, graded-bedding and rapid facies changes are common. The mudstones and clays are usually thinly bedded and do not form conspicuous outcrops (Vail, 1978). For the age of the Cretaceous Sandstone Formation in Sudan, Whiteman (1971) allocate Early cretaceous in the base of fossil evidence; Harms et al (1990) categorized it as Upper Jurassic/ Cretaceous.

The laterite consists of a highly ferruginous layer ironstones. Limited erosional remnants of these deposits occur in the western part of the study area. Geologists proposed ages extended from late cretaceous to early Tertiary (Whiteman, 1971); Rodis etal (1964) proposed an age of Early to Middle Tertiary time for these deposits in Kordofan province.

The Superficial Deposits are of Pleistocene and Recent ages and include Qoz sands, clay plains, hill wash deposits and alluvial deposits. Qoz Sands forms gently-rolling sheets and fixed dunes (Whiteman, 1971). Clay plains are remarkably uniform clay deposits, with (50-60%) clay content and very little coarse material Rodis et al (1964). Wash deposits occur along foot slopes of jebels as unsorted coarse-grained clastic material, (Strojexport, 1976).

Alluvial deposits are placed along the water courses as unconsolidated sands, clays and gravels.

5. Geophysical measurements and processing

4.1. Gravimetric

Gravity measurements cover approximately the western half of the study area, with individual gravity stations spaced at 1000m or 500m interval. Altitude of stations was determined with an error equal ± 12.9 cm and the precision of individual gravity station measurements is estimated as ± 0.03 mgal. Densities on a limited number of samples from rock outcrops around the study area were measured in laboratory. Density values are proposed as $\delta=2.2$ g/cm³ for the sedimentary series and 2.7 g/cm³ for the Basement Complex, then $\Delta\delta=0.5$ g/cm³ is obtained. The measured gravity data is reduced to Bouguer, and then profiles and maps were constructed.

4.2. Geomagnetic

The "z" component of the geomagnetic field was measured with 500m station step and reading precision sensitivity 12.5 gamma. Repeated measurements as reference points were carried out to improve the quality of the measurements. The mean square error had been calculated from the results of repeated measurements and the precision was ± 6.8 .

4.3. Geoelectric

A total of (79) VESs were performed in the study area (Fig. 3), (21) of which were concentrated in Hydoub well field, the more potential zone in the basin area. ABEM, SAS 1000 instrument is used, where schlumberger electrode array is applied with maximum spacing ranges from 200 to 900 m. Some VESs were performed at boreholes for calibration of resistivity measurements. Resistivity data were processed using IX1D software. Correction

Resistivity data were processed using IX1D software. Correction factor for the investigated depth is calculated using the lithologic logs of some boreholes as follows:

$$Correction Factor (CF_d) = \frac{Actual Depth}{Calculated Depth}$$
 (1)

Then a mean value of 0.655 for CF_d is obtained.

The formation water resistivity R_w is calculated using the "EC" values measured in the field for some boreholes. Based on Keys et al (1981), the R_w is obtained from the relation, as follows:

$$R_{\rm w} = \frac{10000}{EC} \tag{2}$$

According to Archie's law (Kirsch, 2006), the resistivity of water saturated clay-free material can be described as:

$$R_f = R_w. F \tag{3}$$

Where " R_f " is the formation resistivity and "F" is the formation Factor.

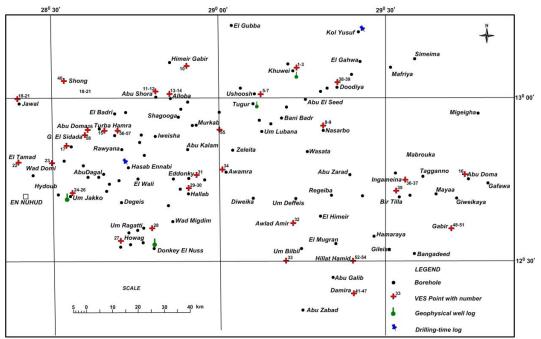


Fig. 3: Locations of Vess and Geophysical Well Logs.

Using the apparent resistivity standing for the formation resistivity (generally ranges from 18 to 480 ohm.m), then, the (F) is calculated as:

$$F = \frac{R_f}{R_w},\tag{4}$$

Also according to Archie's law:

$$F = a \phi^{-m}$$
 (5)

Where "a" is an empirical constant related to zone of interest (0.62 < a < 1.0), and "m" is cementation factor, which depends on grain size and tortuosity of pore spaces (2.0 < m < 3.0), and " ϕ " is the porosity of the saturated zone (Keary et al, 2002).

For the typical sandstones of oil reservoirs Archie found that the coefficient "a", was close to one and the exponent "m" was close to two. Subsequent work with other rocks and even unconsolidated sediments showed that this power law is generally valid, but with varying coefficients and exponents. Keller (1996) summarizes the coefficients for different materials (table 1).

4.4. Geophysical well logs

Few geophysical logs were executed at boreholes in the study area (Fig. 3), at locations where loss of fluid circulation occurs. Geophysical logs in four boreholes as resistivity (long normal) and self potential logs, and two as drilling time logs, were examined for the physical characteristics of the subsurface environment.

Table 1: Summary of the Coefficients in Archie's Formula for Different Materials (According To Keller (1996))

Materials (According to Keller (1990))			
Rock	ф	a	m
Weakly cemented, detrital (Tertiary)	0.25 - 0.45	0.88	1.37
Moderately well cemented (Mesozoic)	0.22 - 0.35	0.62	1.72
Well cemented (Paleozoic)	0.05 - 0.25	0.62	1.95
Dense, igneous, metamorphic	< 0.05	1.4	1.6
High porosity volcanic	0.2 - 0.8	3.5	1.4

6. Interpretation of geophysical data

6.1. Gravimetric and geomagnetic

Integration of gravimetric and geomagnetic data with borehole data, results in the construction of maps and sections that revealed the rock characteristics and structural setting of the area.

The bulk densities for the Basement Complex around the study area vary from 2.0 to 3.06 g/cm³, with mean value of 2.56 g/cm³, and porosity being 3.5 to 5.9 g/cm³. Matrix densities vary from 2.37 to 3.09 g/cm³, with mean of 2.65 g/cm. In the Basement Complex rocks, generally low densities are caused by weathering (table 2), areas (A) and (B) referred to sectional areas.

The bulk densities for sedimentary complexes vary from 2 to 2.63 g/cm³, with mean of 2.32 g/cm³, and matrix densities vary from 2.38 to 2.81 g/cm³, with mean of 2.6 g/cm³. High densities characterize silicified sedimentary rocks of low porosity. Pelitic sediments of the recent Formations show the lowest value of the bulk densities (table 3).

 Table 2: Densities of Some Basement Rock Types (Source: Strojexport 1976)

Type of Rock	Bulk Density (g/cm³)	Matrix Densi- ty (g/cm³)	Area
Granite, Syenite	2.54 - 2.65	-	A
Metamorphic rocks	2.70 - 2.82	-	A
Leucocratic pyroxene diorite	2.66 - 2.70	-	A
Phylonitic basic rocks, diorite and quartz- tourmaline dykes	2.80 - 2.88	-	A
Sericiti- graphite schist	2.19 - 2.37	-	A
Amphibolite	2.91	2.97	В
Graphite schist	2.48	2.66	В
Biotite- muscovite schist	2.73	2.86	В
Migmatite	2.71	2.73	В
Weathered crystalline rocks	2.00 - 2.62	2.30 - 2.80	В
Pegmatite	2.54	2.64	В
Granite	2.58	2.61	В
Quartz dykes	2.62	2.63	В
Biotite gneiss	2.63	2.66	В

^{* (}A) And (B) referred to sectional areas.

Table 3: Densities of Some Sedimentary Rock Types (Source: Strojexport 1976)

Type of Rock	Bulk Density (g/cm³)	Matrix Densi- ty (g/cm³)	Area
Slightly cemented mudstone and siltstone	2.00 - 2.18	-	A
Slightly cemented sandstones and conglomerates	2.26 - 2.34	-	A
Silicified sandstones and conglomerates	2.42 - 2.63	2.72	A
Sands and sandstones	1.76	2.52	В
Mudstones and siltstones	2.06	2.62	В
Clays	1.52 - 2.12	-	В

Laterites show bulk densities of 2.18 to 3.21 g/cm³. Volcanic rocks from locations outside the study area (Basalts, Tuffs and agglomerates) show mean bulk density of 2.48 g/cm³ and mean matrix density of 2.62 g/cm³.

The analysis of densities and their variations has resulted in a conclusion that the reduction density of 2.67 g/cm³ would be the most suitable one for the Bouguer reduction of the gravity to obtain the Bouguer gravity.

Bouguer gravity map (Fig. 4) clearly defined trends and depths of structural elements which dissect the study area. The gravity values show intense gradient and range from -22.5 in the north to -75 mgal in the south, indicating increasing depth and thickness north-south direction.

Gravity values show elevations and depressions which can be related to structural or lithological units. The elevations may be due to elevated blocks or they may be due to injected intrusions that not come out to the surface or due to silicification along fault zones. Depressions, elevations and effect of lithology also manifest in gravity sections (Figs. 5). The ambiguity in gravity data is partly eliminated by borehole logs and other geophysical measurements (Figs. 6).

Measurements of the "z" component of the geomagnetic field show anomalous high readings, which interpreted as the cause of basic rock complexes or due to effect of ferruginous sandstones and conglomerates in the Nubian Series and laterites. Mineralization along fault zones also may cause anomalous values in magnetic responses. (Figs. 7) show combinations of gravity and magnetic measurements and inconsistent responses. Nevertheless these combinations gave more precision to geological interpretation of gravity measurements.

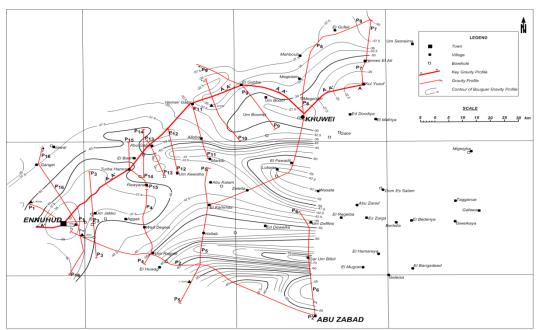


Fig. 4: Bouguer Gravity Contours (Based On Strojexport 1975, Plate 13, Area B, En Nuhud-El Khuwei).

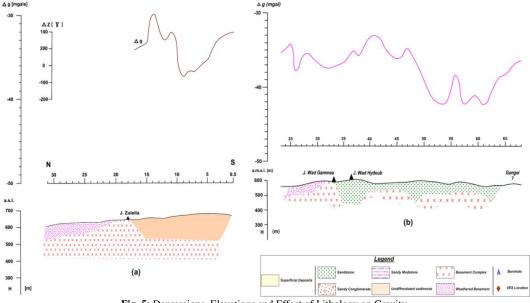


Fig. 5: Depressions, Elevations and Effect of Lithology on Gravity.

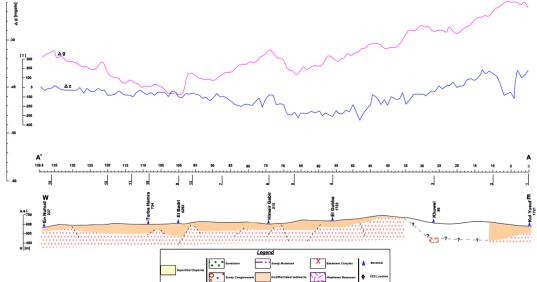
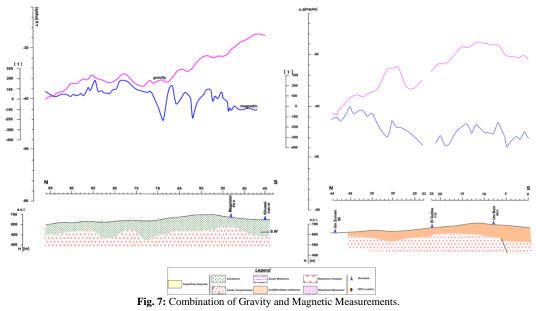


Fig. 6: Elimination of Ambiguity on Gravity by other Measurements.



6.2. Geoelectric

Analysis of resistivity data are presented as apparent resistivity and thickness of layers, depth to Basement Complex and types of VES curves (table 4). The dominant type curves are 7-layer (31%), 5-layer (27.6%) and 4-layer (22.4%). The 4-layer and 3-layer types usually corresponds to shallow Basement areas.

Based on table (4) and equations (4) and (5) formation factor "F" and porosity " φ " were calculated. From the resistivity data, values of "R_f" is determined, and then values of "R_w", "F" and " φ " were calculated for some locations in the study area. The values ob-

tained are: (52- 422 ohm.m) for " R_f ", (26.39- 65.36 ohm.m) for " R_w ", (1.73- 11.60) for "F", and (18- 50.9%) for " φ " (table 5).

Qualitative interpretation of resistivity data indicate three stratigraphic units; the Superficial Deposits, Nubian Sandstone Formation, and the Basement Complex.

The Superficial Deposits at the surface of the sequence notes a wide range of resistivity values as 6.26 - 18288 ohm.m, which can be justified as due to variability in mineralogical composition, texture, or moisture content at the measuring time, with remarking that most resistivity values indicate sandy materials.

Table 4: Results of Resistivity Interpretation [Thickness (H) and Depth in Meters, Resistivity (a) in Ohm. M].

VE	COORD	INATES	Elev		21	h ₁	20		22		24	h ₄	@ 5	h ₅	24		97	Dept
S No	EAST- ING	NORTH- ING	a- tion	VES TYPE	ohm. m	(m)	enda ohm. m	h ₂ (m)	គ្គារ ohm. m	h ₃ (m)	e4 ohm. m	(m)	ohm. m	(m)	ଜି ⁶ ohm. m	h ₆ (m)	্ল ⁷ ohm. m	h to B.C. (m)
1	29.20	13.10	635	НКН	1108	0.7 5	62.8 9	7.4 3	524. 3	91. 34	84.2 0	37. 8	139	-	-	-	-	13.
2	29.20	13.10	633	HKQ H	1137	2.5 5	69.1	37. 33	1614	71. 88	200	34	50	8.0	176. 3	-	-	153
3	29.21	13.10	634	QHK HA	81.8 4	2.4 8	30.7 7	13. 39	10.4 3	4.1 2	942. 8	16. 8	7.10	17. 7	191. 3	79	2420	133. 45
4	-	-	-	QHK HK	722. 5	0.3	71.7 9	5.4 41	27.2 8	1.5 29	1534	2.9 0	202. 3	0.2 9	540. 6	109 .6	160	>12 0
5	29.10	13.00	657	AKH	100	0.3 8	1165	2.1 39	8182	20. 28	180. 4	13 5	2063	-	-	-	-	158
6	29.10	13.00	668	HKQ	610. 5	0.9 9	7.24	2.2 66	1869	15. 92	1840	13 3	97.5 9	-	-	-	-	152. 4
7	29.10	13.00	662	HKQ	508. 1	1.5 3	9.67	1.7 40	1741	15. 51	1286	12 7	96.4 6	-	-	-	-	145. 31
8	29.30	12.90	625	HK	4944	2.7	59.7 4	14. 46	1118	118 .8	78	-	-	-	-	-	-	158
9	29.30	12.90	628	HK	3998	2.3 2	70.0 3	15. 78	1145	118 .8	78.0	-	-	-	-	-	-	135
10	28.90	13.10	614	QH	968	4.9 3	45.7 5	20. 30	3.14	18. 95	255. 6	-	-	-	-	-	-	44
11	28.80	13.00	658	HAK	1180	1.4 3	17.8 9	0.7 2	381. 4	8.6 14	437	69. 5	164. 3	-	-	-	-	122
12	28.80	13.00	646	HAK	605. 6	2.1 9	43.7 7	24. 26	222. 8	24. 01	479. 4	14. 1	149. 6	-	-	-	-	122
13	28.84	13.00	634	HAK	2320	3.6 5	72.4 5	43. 1	908. 4	17. 94	3082	59. 6	276. 3	-	-	-	-	125
14	28.87	12.92	622	QHK HK	2224	1.2 4	188. 9	4.2 3	9.69	3.6 3	640. 8	10. 4	25.2 5	4.9 7	684. 9	69. 09	102. 8	>23 0
15	28.42	12.54	627	QHK QH	4749	1.0 4	187. 6	6.2 51	9.80	2.4 88	2033	4.1 0	201	0.5 2	56.2 9	119 .9	3322	100. 6
16	28.60	12.90	613	QQQ H	4567	0.8 1	1354	3.7 1	176	18. 7	34.3	81. 9	2.69	28. 9	6235	-	-	134
17	28.50	12.90	610	QH	997. 9	1.5 3	43.7 1	6.2 9	22.3 1	46. 36	139. 7	-	-	-	-	-	-	55
18	28.40	13.00	559	HKQ H	149. 8	0.9 0	80.7 5	10. 29	904. 6	4.9 0	6.64	53. 4	17.6 9	12 6	893. 2	-	-	195
19	28.40	13.00	559	HKH	1046	1.5 3	80.0 7	1.0 1	493. 2	26. 96	30.4 1	46. 5	358. 7	-	-	-	-	75
20	28.40	13.00	561	НКН	262. 6	2.2 4	68.7 5	2.9 3	793. 3	7.4 0	8.08	87. 4	569. 5	-	-	-	-	100
21	28.40	13.00	559	HKQ H	144. 3	0.1	78.9 6	9.7 7	945. 4	4.6 2	9.02	93. 7	20.0	96. 7	1003	-	-	205
22	28.40	12.80	613	QH	455	0.5	33.9 7	14. 57	8.66	45. 06	306. 8	-	-	-	-	-	-	60
23	28.50	12.80	594	QQH	251. 2	1.7 9	66.5 1	8.5 1	94.8 8	5.0 6	39.8 4	55. 8	237. 6	-	-	-	-	71.6 8
24	28.50	12.70	624	HKH KQ	2304	1.5 0	67.9 5	11. 36	1374	11. 68	66.8 1	19. 0	2354	68. 4	405. 8	46. 12	42.5 2	>15 8
25	28.50	12.70	624	HKH KQ	2906	3.0	65.1 9	10. 83	5611	12. 44	140. 3	55. 1	800	30. 6	398. 4	55	69.7 6	>16 6
26	28.50	12.70	624	HKH KQ	2935	2.5	34.6	8.3	1676	23. 05	69.6 5	19. 4	1843	58. 6	393. 2	32. 06	41.0 5	>14 4
27	28. 80	12. 60	620	KHA A	6.71	0.0 8	963. 1	10. 4	442. 2	136	3128	89. 6	1674 0	63. 7	∞	-	-	279
28	28.71	12.55	636	QHK QH	134. 1	1.5 5	47.1 7	5.1 2	42.2 0	0.8 76	1827	6.3 4	184. 5	0.6	31.0	185 .4	383. 3	>20
29	28.90	12.70	609	QHK HK	2347	0.4 3	65.1 6	17. 78	12.9 9	3.3 2	740. 6	13. 3	9.47	11. 9	412. 6	60. 67	81.2 9	>23 0
30	28.90	12.70	609	QHK HK	463. 8	1.8 9	69.7 8	26. 12	11.8 7	3.7 6	561. 1	10. 3	5.63	19. 8	371. 2	57. 51	164	>23 0

31	29.91	12.75	614	QHK HK	658. 4	3.3 8	78.2 7	10. 74	7.00	5.3 7	2776	29. 6	97.7 7	1.2 8	2640	74. 55	62.4 8	>23 0
32	29.24	12.65	599	QHK HK	3011	1.2 5	149. 1	4.8 1	9.32	6.6 1	1439	5.0	203. 5	0.5 1	462. 2	114 .9	41.8 0	>20 0
33	29.20	12.50	595	HKH KQ	2198	1.4 0	36.0 2	22. 66	1006	14. 31	5.69	74. 7	145. 9	15 3	40.7 6	76. 51	17.0	>34 2
34	29.65	12.81	656	QHK HK	3763	0.2 6	103. 8	10. 50	38.7 1	0.6 03	5289	6.7 2	189. 4	0.3 4	953. 8	117 .6	32.1 4	>13 6
35	29.53	12.72	614	НКН	71.3 8	2.0	22.5 2	26. 90	400. 7	4.2	5.86	5.8 6	22.2 5	58. 6	-	-	-	>20
36	29.56	12.75	624	QHA KH	455. 1	0.4	145. 1	1.5	18.1 7	5.9 3	20.7 4	5.2 6	3558 .7	31. 6	40.5 0	162 .8	417	>20 0
37	29.55	12.75	624	HAA AK	316. 6	0.3	23.1	1.6	32.8 6	0.6 21	47.2 2	17. 1	508. 8	44. 9	659. 8	126 .6	83.3 8	>20
38	29.35	13.03	615	QHK HA	1828 8	0.3 7	3456	1.2 95	54.1 0	0.4 55	358. 8	1.9	23.5 1	3.1 5	111. 3	112 .8	1639	120
39	29.36	13.03	617	AHK HK	4418	1.9 1	1120	8.2 00	20.4 7	4.7 70	225. 3	8.5 1	14.1 1	17. 9	352. 7	.6 95. 4	74.9 5	136. 38
40	28.53	13.09		пк Н	432	25	52	41	6342	70	3	1	1	9	/	4	3	25
			-			0.3	88.6	1.0		10.	_	14.	4582	_	_	_	_	11.8
41	29.40	12.40	500	QHA	1870	8	5 60.0	0	5.48	43	1090	3	4	-	-	-	-	57
42	29.40	12.40	500	KH	6.26	0.5	5	0.1	35.1 4	38. 89	4265 0	-	-	-	-	-	-	39.5 8
43	29.40	12.40	500	Н	120. 4	0.8	26.6 7	32. 56	4000	-	-	-	-	-	-	-	-	33.3 66
44	29.40	12.40	500	AA	11.6 1	1.2 0	19.0 0	17. 75	116. 9	16. 03	4549 4	-	-	-	-	-	-	19
45	29.40	12.40	525	AA	1.83	0.1	34.3 6	12. 29	37.9 0	28. 71	9728	-	-	-	-	-	-	41.1 31
46	29.40	12.40	525	QH	549	0.3 8	44.2 2	1.5 2	25.5 2	29. 69	2185	-	-	-	-	-	-	31.5 86
47	29.40	12.40	525	НА	43.8 1	0.3 9	4.10	0.3 25	19.2 9	20. 86	1575 8	-	-	-	-	-	-	21.5 77
48	29.70	12.60	534	QHA	1312	1.6 7	239. 4	44. 69	4.11	67. 62	69.8 2	33. 0	1000	-	-	-	-	146. 98
49	29.70	12.60	534	HKQ H	281. 6	9.7 7	20.2	0.9 75	6943	1.6 5	58.3 9	15. 6	10.0 9	12 0	1000	-	-	147. 92
50	29.70	12.60	544	QQH	301. 6	4.4 6	119. 9	18. 73	56.7 4	54. 79	2.23	27. 0	293. 7	-	-	-	-	>10 5
51	29.70	12.60	539	QQH	1242	2.9 7	413. 9	8.1 4	209. 6	36. 65	4.56	57. 2	44.4 7	-	-	-	-	>10 5
52	29.40	12.50	597	QHA	223. 6	0.8 7	21.8	8.3 5	2.76	5.8 5	58.6 9	10 4	6934 .5	-	-	-	-	15.6 6
53	29.40	12.50	606	QHK	0 1457	1.0	183.	2.6	26.3	5.8	448.	63.	35.9					73.3
33	27.40	12.50	000	QIIIX		9	1	2	8	6	6	7	9					3
54	29.40	12.50	606	QH	492. 8	1.5	20.3	40. 20	6.44	69. 01	4000	-	-	-	-	-	-	110. 74
55	29.00	12.90	530	HK	2080	3.7	101. 5	70. 01	437. 3	77. 93	27.0 2	-	-	-	-	-	-	>20 0
56	28.70	12.90	610	QHA K	219. 5	1.0 9	75.5	4.4 4	7.39	2.3	97.3 5	10 2	784. 2	65. 9	76.0 0	-	-	>20 0
57	28.70	12.90	610	QHA K	257. 7	0.9 8	104	3.8 5	13.9 5	2.1	71.2 5	34. 4	324. 7	93. 0	72.2 3	-	-	>20 0
58	28.60	12.90	613	QQQ H	4566	0.8	1353	3.7	175. 5	18. 70	34.3 1	81. 9	2.69	28. 9	6235	-	-	133. 99

Table 5: Calculated V	values of "Ra", "R.	". "F" and "Ф" for Some	Locations in the Study Area

No.	Location	COORDINA	TES	R _f Ohm.m	R _w Ohm.m	F	Ф
NO.	Location	Easting	Northing	K _f OIIII.III	K _w Ollili.lli	Г	%
1	El Khuwei	29.20	13.10	131.0	26.39	4.96	33.50
2	Ankosh	29.10	13.00	97.03	30.30	3.20	25.94
3	Um Jako	28.50	12.70	399.o	34.21	11.6	50.9
4	El Howag	28. 80	12.60	442.2	64.90	6.80	40.24
5	Kamas Hallab	28.90	12.70	164.o	65.36	3.51	27.4
6	Khamas El Donkey	29.91	12.75	62.48	33.70	1.85	18.88
7	Gar Um Bilbil	29.20	12.50	52.00	30.13	1.73	18.16
8	El Doodiya	29.36	13.03	232.0	30.33	7.65	43.10

The thickness of the superficial also varies between apportion of a meter to about 47 meters.

The second unit, the Nubian Sandstone Formation which is relatively large in thickness and ranges from few meters at the extremity of the basin to more than 300 meters within the basin, and having resistivity ranges from few to thousands ohm.m. The higher values usually correspond to silicified sandstones and conglomerates. The water saturated zones in the Nubian show resistivity range as 18- 479 ohm.m and thickness range from 12- 140 m. Porosity calculated for these zones have values range from 1.88-

50.9% (table 4). The Nubian Sandstone Formation is absent in some locations, this is at the periphery of the basin, where the Superficial Deposits rests directly on the Basement Complex. In these cases the weathered Basement Complex is relatively shallow and at times represents the aguiferous zone (Fig. 8).

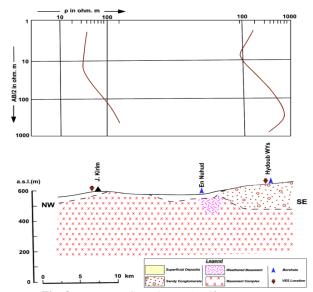


Fig. 8: Basement Complex as Aquiferous Zone.

The Basement complex is not usually showed in VES measurements due to the thick sedimentary sequence and limitation of the resistivity method. The Basement Complex shows resistivity range as $36-\infty$ ohm.m, according to their mineralogy and the degree of weathering. The thickness and degree of weathering are

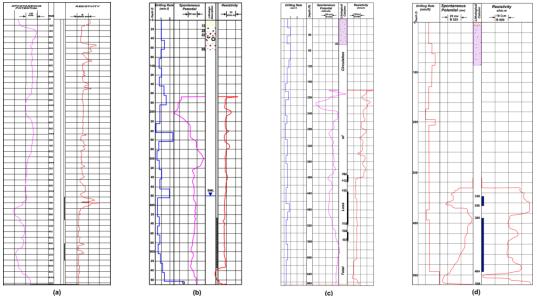
highly variable and most probably shares the groundwater storage with the upper sediments.

6.3. Geophysical well logs

The depth of the logged boreholes ranges from 52 to 280 m. All these boreholes were partially penetrated by geophysical logging except the Well log at El Mayaa and the drilling time log at Kul Yusuf. Formation resistivity for the aquiferous zones from the logs (Fig. 9) ranges from 5 to 48 ohm.m, and from 5 to 189 for SP (table 6).

The values of resistivity and SP are not corrected for the influence of the drilling fluids, where there is no data about the characteristics of these fluids; hence these values are used just as representatives for the lithological characteristics. The range of these values indicate that some parts of the aquiferous zones are intercalated with fine materials.

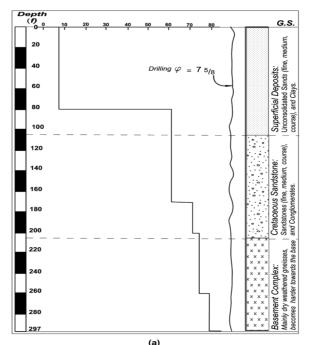
Two drilling time logs were measured in hasabenabi in the western part of the basin and Kul Yusuf at the north eastern corner (Fig. 10). In hasabenabi (T.D.: 162 m) the drilling time rate is measured from the half depth to the bottom (loss of circulation: 18 m to bottom). The drilling time rate is clearly slow and highly variable at the non-saturated zone, and relatively fast at the saturated zone. At Kul Yusuf borehole (T.D.: 90m), three distinct zones are distinguished; the first zone with relatively fast drilling rate, it is normally the

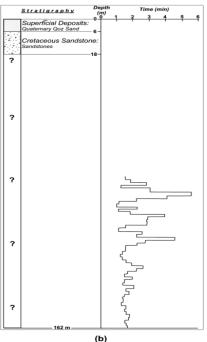


(b) (c) Fig. 9: Geophysical Well Logs: (A) El Mayaa, (B) Munem, (C) El Tugur, (D) El Khuwei.

Table 6: Summary of the Geophysical Well Logs

#	Location	T. Depth (m)	Logging Depth(m)	Saturated Thick. (m)	F. Res. (m)	SP (mv)	Water quality	Remarks
1	El Khuwei	155	100-155	52	30- 48	5- 63	Fresh	Loss of circulation
2	Et Tugur	203	54- 203	125	15-35	5- 85	Fresh	Loss of circulation
3	Munim	174	51-174	112	17-38	68-189	Fresh	Loss of circulation
4	El Mayaa	280	0-280	109	5-15	11-32	Fresh	-





(a) Fig. 10: Drilling Time Logs; (A) Kul Yusuf, (B) Hasabennabi.

Superficial Deposits, the second with relatively medium rate, corresponds to Nubian Sandstone Formation, and the third with high and variable rates is compared with the Basement Complex of variable weathering degree, and part of the Nubian Sandstone which may be of silicified cement.

7. Integrated interpretation of geophysical data

Combination of gravity, magnetic and geoelectric measurements give good results, where the gravity and magnetic data determine the depth to the Basement and geoelectric data clearly resolve the layering and lithology variations and serve on determining the weathering zones in the Basement rocks (Fig. 11).

According to quantitative interpretation of gravity integrated with geomagnetic and borehole data, it is revealed that the thickness of sediments is varied and reaches about 1000 meters at Gar Um Bilbil depression (Fig. 4).

8. Discussion

Gravity measurements give a sense of that the area was dissected by different fault trends of NNW-SSE and E-W trends, with down throws towards the center of the basin, and variable magnitudes of displacement. These displacements lead to generation of many sub-basins and elevated blocks.

Gravity and magnetic methods, when combined for, their responses to the convolution on the Basement surface varies in many sections. This can be interpreted is due to variations in magnetic mineralogy among the primary bed rocks or within the sedimentary sequence, for instance when ferrous bodies, such as ferruginous sandstone are present. Silicification which is common in the Nubian Sandstone Formation also influences on gravity measurements.

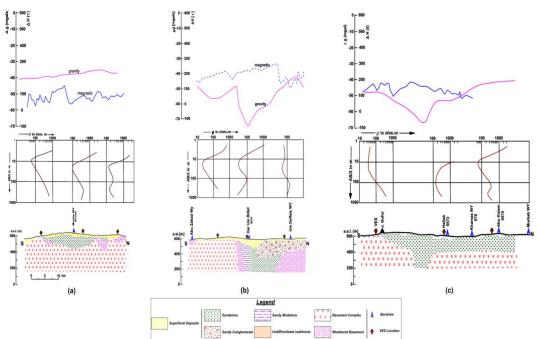


Fig. 11: Combination of Geophysical Data Gravity, Magnetic and Rasistivity.

9. Conclusion

Interpretation of geophysical data indicates that En Nuhud Basin is structural depression as a half-graben produced by displacements along a system of faults. three stratigraphic units occupy the depression; the Superficial Deposits, Nubian Sandstone Formation, and the Basement Complex. The Superficial Deposits at the surface of the sequence which is mostly of sandy materials have a thickness varies between apportion of a meter to about 47 meters. The second unit is the Nubian Sandstone Formation which is relatively large in thickness and ranges from few meters at the extremity of the basin to more than 300 meters within the basin. The water saturated zones in the Nubian show good characteristics and a thickness range from 12- 140 m. The Nubian Sandstone Formation is absent in some locations, this is at the periphery of the basin, where the Superficial Deposits rests directly on the shallow Basement Complex. The weathered Basement Complex is sometimes represents the aguiferous zone.

Acknowledgement

Acknowledgement to the colleagues and practitioners in the relative institutes and agencies for allowing their own archive data and for some technical support in processing and analyzing the data of this study.

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